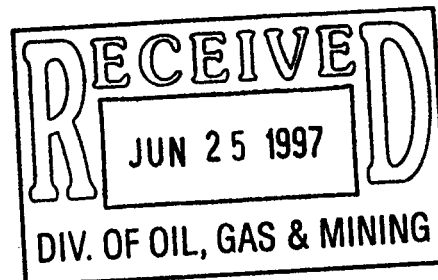




Coastal
The Energy People



June 23, 1997

Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, Utah 84078

Re: NBU #243
Section 6, T10S-R22E

NBU #244
Section 7, T10S-R22E

NBU #261
Section 30, T9S-R21E

NBU #262
Section 33, T9S-R21E

CIGE #194-1-10-22
Section 1, T10S-R22E

To whom it may concern:

Enclosed is the Application for Permit to Drill (APD), the Drilling Program, and the Surface Use and Operations Plan for the referenced wells. All wells are located in Uintah County, Utah.

If you have any questions concerning the enclosed documents, please contact me at (303) 573-4476.

Sincerely,

Bonnie Carson
Senior Environmental Analyst

Enc.

cc: Division of Oil, Gas, and Mining - SLC, UT

Coastal Oil & Gas Corporation

A SUBSIDIARY OF THE COASTAL CORPORATION
600 17TH ST • STE 800 S • P O BOX 749 • DENVER CO 80201-0749 • 303.572.1121

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0136
Expires: February 28, 1995

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

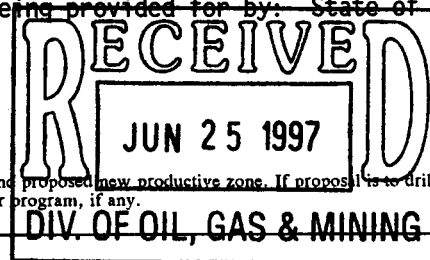
1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-0576
b. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
2. NAME OF OPERATOR Coastal Oil & Gas Corporation		7. UNIT AGREEMENT NAME Natural Buttes Unit
3. ADDRESS AND TELEPHONE NO. P.O. Box 749, Denver, CO 80201-0749 (303) 573-4476		8. FARM OR LEASE NAME, WELL NO. NBU 262
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. *) At surface 10' 18' 359' FNL & 616' FEL At proposed prod. zone same as above		9. API WELL NO.
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* See Topo Map A		10. FIELD AND POOL, OR WILDCAT Natural Buttes Field
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 700'		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 33-T9S-R21E
16. NO. OF ACRES IN LEASE 1480	17. NO. OF ACRES ASSIGNED TO THIS WELL N/A	12. COUNTY OR PARISH Uintah
18. DISTANCE FROM PROPOSED* LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. See Topo Map C	19. PROPOSED DEPTH 6900'	13. STATE Utah
20. ROTARY OR CABLE TOOLS Rotary		21. APPROX. DATE WORK WILL START* Upon Approval
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 4933' graded G.L.		

23. PROPOSED CASING AND CEMENTING PROGRAM				
SIZE OF HOLE	GRADE SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
11" or 12-1/4"	8-5/8" K-55	24#	250'	approx. 85 sx
7-7/8"	4-1/2" N-80	11.6#	TD	See N.B. S.O.P.

Coastal Oil & Gas Corporation proposes to drill a well to the proposed TD as stated above. If productive, casing will be run and the well completed. If dry, the well will be plugged and abandoned as per BLM and State of Utah requirements.

See the attached Drilling Program and Multi-point Surface Use & Operations Plan.

Coastal Oil & Gas Corporation is considered to be the operator of the subject well. It agrees to be responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided for by: State of Utah Bond #102103 and BLM Nationwide Bond #U605382-9.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Bonnie Carson Senior Environmental Analyst DATE 6/23/97
 SIGNED [Signature] TITLE

(This space for Federal or State office use)

PERMIT NO. 43-047-32929 APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
 CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY [Signature] TITLE Petroleum Engineer DATE 7/21/97
 *See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

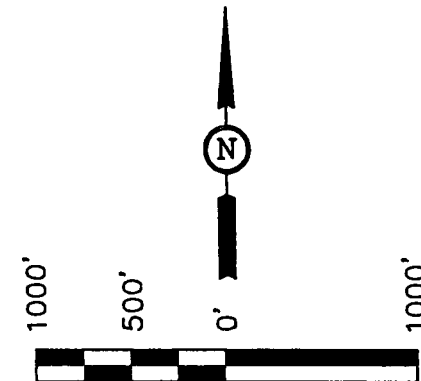
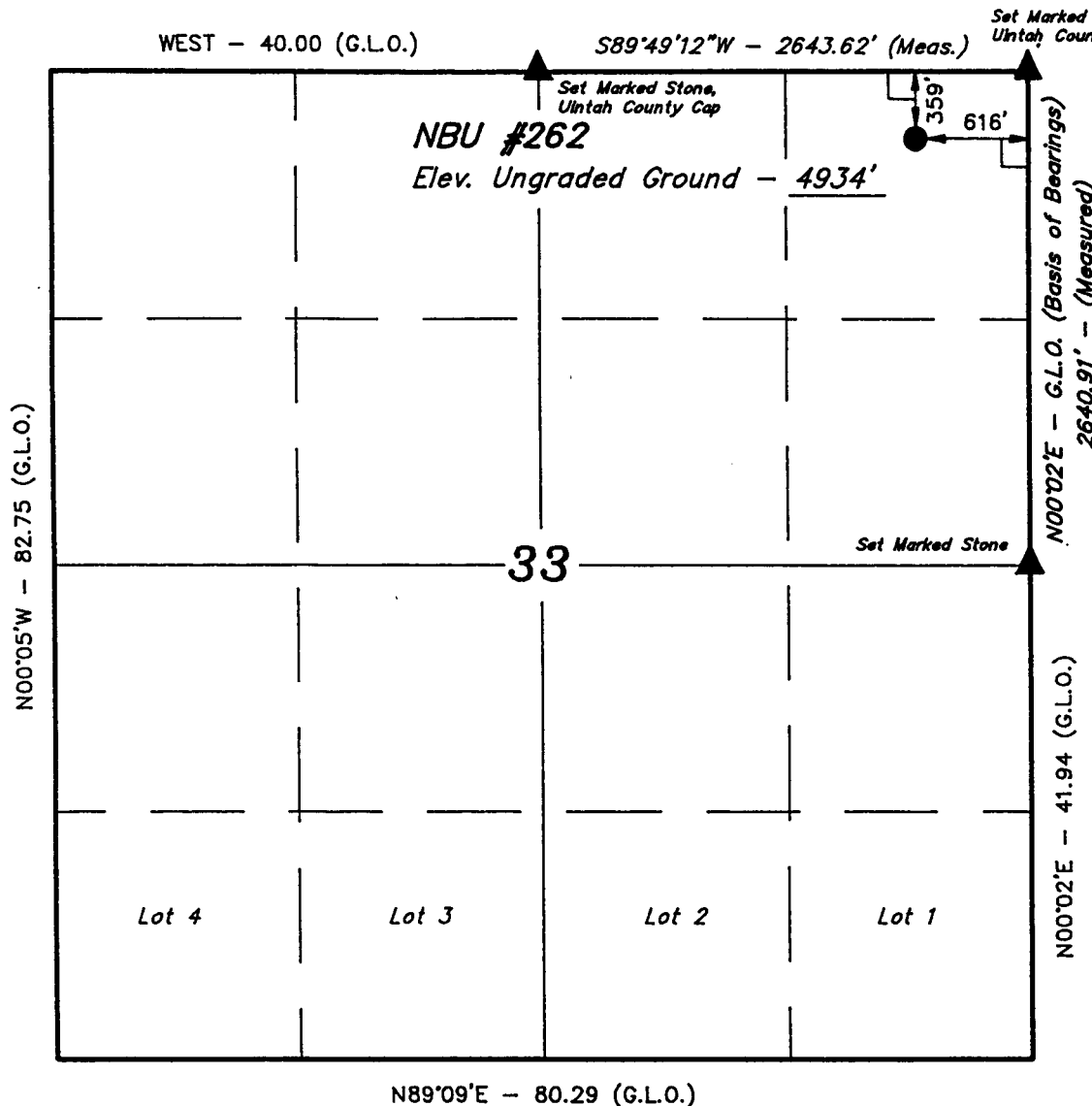
T9S, R21E, S.L.B.&M.

COASTAL OIL & GAS CORP.

Well location, NBU #262, located as shown in the NE 1/4 NE 1/4 of Section 33, T9S, R21E, S.L.B.&M., Uintah County, Utah.

BASIS OF ELEVATION

TWO WATER TRIANGULATION STATION LOCATED IN THE NW 1/4 OF SECTION 1, T10S, R21E, S.L.B.&M. TAKEN FROM THE BIG PACK MTN NE QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5238 FEET.



SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert L. Hay
REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(801) 789-1017

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

SCALE 1" = 1000'	DATE SURVEYED: 12-23-96	DATE DRAWN: 1-20-97
PARTY L.D.T. B.G. C.B.T.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE COASTAL OIL & GAS CORP.	

**NBU # 262
359' FNL & 616' FEL
NE/NE, SECTION 33, T9S-R21E
Uintah County, Utah
Lease Number: U-0576**

**ONSHORE ORDER NO. 1
Coastal Oil & Gas Corporation**

DRILLING PROGRAM

1. Estimated Tops of Important Geologic Markers:

<u>Formation</u>	<u>Depth</u>
Uintah	Surface
Green River	1525'
Wasatch	4795'
Total Depth	6900'

2. Estimated Depths of Anticipated Water, Oil, Gas, or Mineral Formations:

<u>Substance</u>	<u>Formation</u>	<u>Depth</u>
Oil/Gas	Green River	1525'
	Wasatch	4795'
Water	N/A	
Other Minerals	N/A	

3. Pressure Control Equipment:

Please see the Natural Buttes Unit Standard Operating Procedure.

4. Proposed Casing and Cementing Program:

Please see the Natural Buttes Unit SOP.

5. Drilling Fluids Program:

Please see the Natural Buttes Unit SOP.

6. Evaluation Program:

Please see the Natural Buttes Unit SOP.

7. **Abnormal Conditions**

Maximum anticipated bottomhole pressure approximately equals 2760 psi (calculated at 0.4 psi/foot).

Maximum anticipated surface pressure equals approximately 1242 psi (bottom hole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

8. **Anticipated Starting Dates and Notification of Operations**

Please see the Natural Buttes Unit SOP.

9. **Variances**

Please see the Natural Buttes Unit SOP.

10. **Other Information**

Please see the Natural Buttes Unit SOP.

**NBU # 262
359' FNL & 616' FEL
NE/NE, SECTION 33, T9S-R21E
Uintah County, Utah
Lease Number: U-0576**

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE AND OPERATIONS PLAN

An onsite inspection was conducted for the NBU #262 on 6/10/97 at approximately 2:45 p.m. Weather conditions were partly cloudy with warm temperatures at the time of the onsite. In attendance at the inspection were the following individuals:

Bonnie Carson	Coastal Oil & Gas Corporation	
Paul Breshears	Coastal Oil & Gas Corporation	
Byron Tolman, Ken Bartell, Jean Sinclair, Steve Strong & Steve Madsen		BLM
Robert Kay	U.E.L.S.	
Harley Jackson	Jackson Construction	
Jim Justice	J-West	
John Faucett	John E. Faucett Construction	

1. Existing Roads:

The proposed well site is approximately 50 miles SW of Vernal, Utah. Directions to the location from Vernal, Utah:

Proceed in a westerly direction from Vernal, Utah, along U.S. Highway 40 approximately 14.0 miles to the junction of State Highway 88; exit left and proceed in a southerly direction approximately 17.0 miles to Ouray, Utah; proceed in a southerly direction approximately 6.9 miles on the Seep Ridge Road to the junction of this road and an existing road to the east; turn left and proceed in an easterly direction approximately 5.0 miles to the junction of this road and an existing road to the north; turn left and proceed in a northerly direction approximately 0.3 miles to the junction of this road and an existing road to the northeast; turn right and proceed in a northeasterly direction approximately 2.1 miles to the junction of this road and an existing road to the south; turn right and proceed in a southerly direction approximately 0.8 miles to the junction of this road and an existing road to the southwest; turn right and proceed in a southwestern direction approximately 0.5 miles to the existing well NBU #221 and the beginning of the proposed access road to the northwest; follow road flags in a northwesterly direction approximately 0.3 miles to the proposed location.

Refer to Topo Maps A and B for location of access roads within a 2 mile radius.

There will be no improvement to existing access roads.

2. Planned Access Roads

Please see Map B to determine the location of the proposed access road.

3. Location of Existing Wells Within a 1-Mile Radius: See Map C

4. Location of Existing and Proposed Facilities:

Please see Map D to determine the location of the proposed pipeline.

5. Location and Type of Water Supply

Please see the Natural Buttes Unit Standard Operating Procedure.

6. Source of Construction Materials

Please see the Natural Buttes Unit Standard Operating Procedure.

7. Methods of Handling Waste Materials

Please see the Natural Buttes Unit Standard Operating Procedure.

8. Ancillary Facilities

Please see the Natural Buttes Unit Standard Operating Procedure.

9. Well Site Layout: See Location Layout Diagram

A Location Layout Diagram is attached. It describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

Please see the attached diagram to describe rig orientation, parking areas, and access roads.

The topsoil pile will be extended along the northwest side of the location as shown in Figure #1.

10. Plans for Reclamation of the Surface

Please see the Natural Buttes Unit Standard Operating Procedure.

The following seed mixture will be used to revegetate the surface:

needle and thread	3#
Indian ricegrass	3#
4-wing saltbush	4#
spring hopsage (if available)	2# (if not available, increase the others proportionally)

11. Surface Ownership

Well pad and access road: The well pad and access road are located on lands owned by:

United States of America
Bureau of Land Management
170 South 500 East
Vernal, Utah 84078
(801) 789-1362

12. Other Information

A Class III archaeological survey was conducted by Metcalf Archaeological Consultants on November 26, 1996. A copy of this report was submitted directly to the appropriate agencies by Metcalf Archaeological Consultants. Cultural resource clearance was recommended for this location.

13. Lessee's or Operators's Representative and Certification

Bonnie Carson
Environmental & Safety Analyst
Coastal Oil & Gas Corporation
P.O. Box 749
Denver, CO 80201-0749
(303) 573-4476

Tom Young
Drilling Manager
Coastal Oil & Gas Corporation
9 Greenway Plaza, Suite 2770
Houston, TX 77046
(713) 418-4156

NBU #262

Surface Use and Operations Plan

Page 4

Certification: All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees.

The Operator will be fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

I hereby certify that I, or persons under my supervision, have inspected the proposed drill site and access route, that I am familiar with the conditions that currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and the work associated with the operations proposed herein will be performed by the Operator, its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.



Bonnie Carson

6/23/97
Date

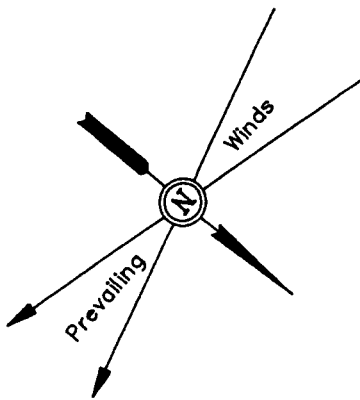
COASTAL OIL & GAS CORP.

LOCATION LAYOUT FOR

NBU #262

SECTION 33, T9S, R21E, S.L.B.&M.

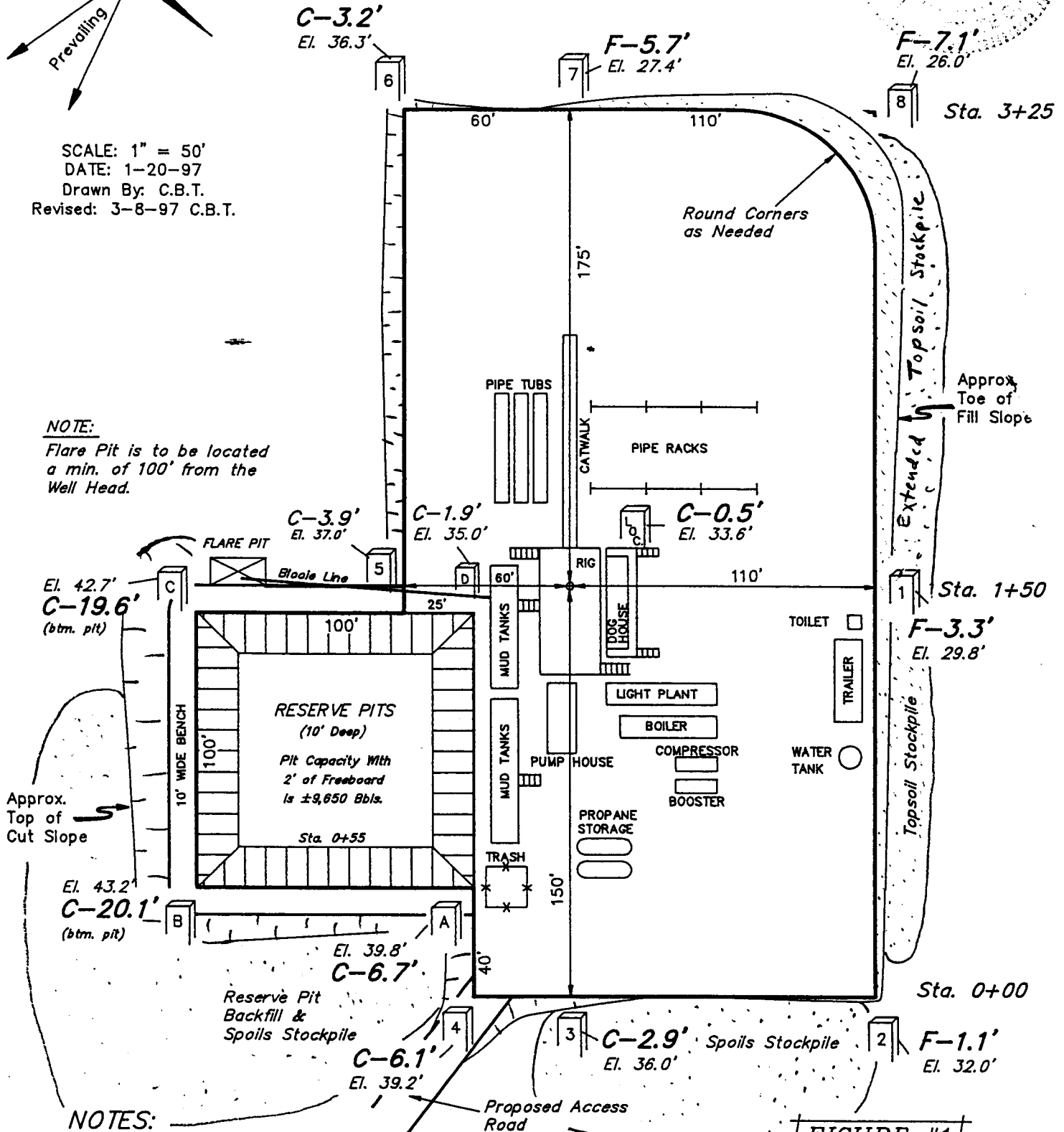
359' FNL 616' FEL



SCALE: 1" = 50'
DATE: 1-20-97
Drawn By: C.B.T.
Revised: 3-8-97 C.B.T.

NOTE:

Flare Pit is to be located a min. of 100' from the Well Head.



NOTES:

Elev. Ungraded Ground At Loc. Stake = 4933.6'

FINISHED GRADE ELEV. AT LOC. STAKE = 4933.1'

FIGURE #1

UINTAH ENGINEERING & LAND SURVEYING

85 South 200 East Vernal, Utah

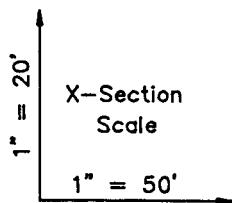
COASTAL OIL & GAS CORP.

TYPICAL CROSS SECTIONS FOR

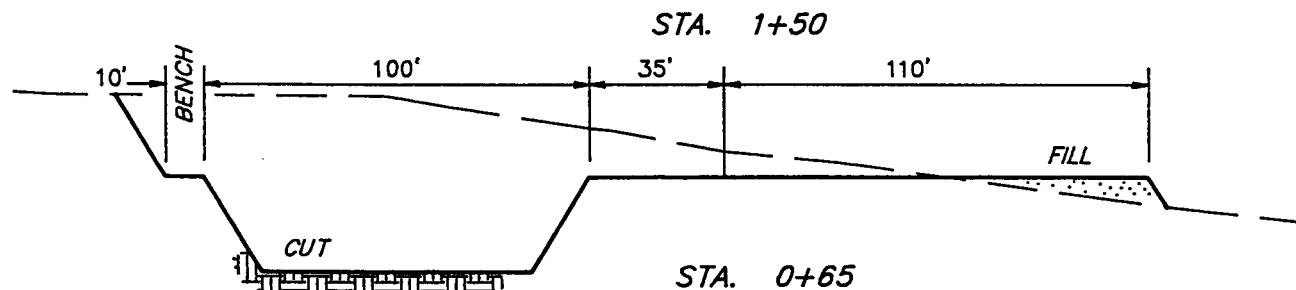
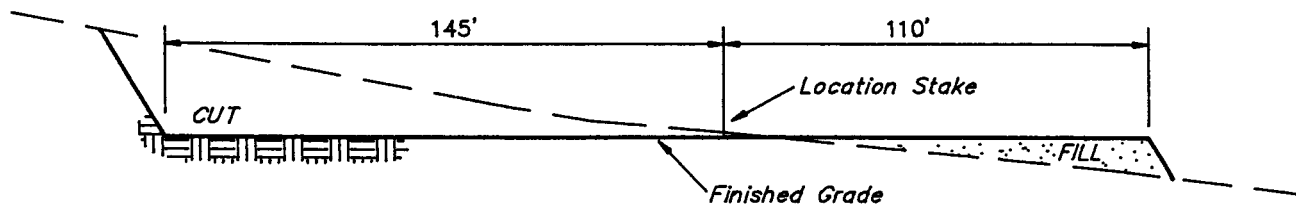
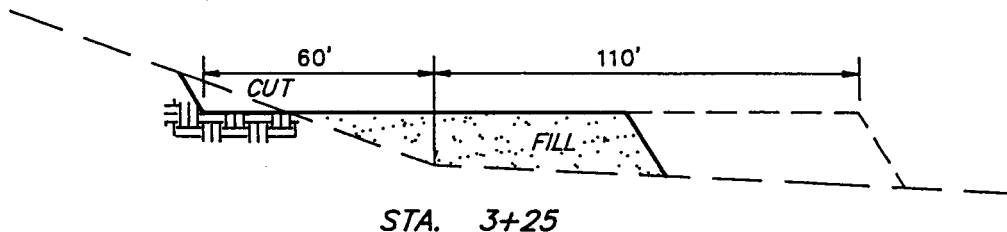
NBU #262

SECTION 33, T9S, R21E, S.L.B.&M.

359' FNL 616' FEL



DATE: 1-20-97
Drawn By: C.B.T.
Revised: 3-8-97 C.B.T.

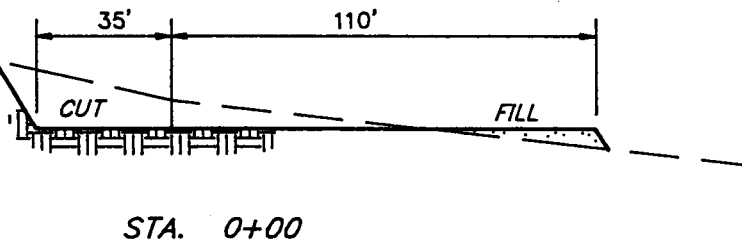


Preconstruction
Grade

Slope = 1 1/2:1
(Typ.)

NOTE:

Topsoil should not be
Stripped Below Finished
Grade on Substructure Area.



APPROXIMATE YARDAGES

CUT

(6") Topsoil Stripping = 1,140 Cu. Yds.

Remaining Location = 8,000 Cu. Yds.

TOTAL CUT = 9,140 CU.YDS.

FILL = 3,750 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION

= 5,190 Cu. Yds.

Topsoil & Pit Backfill = 2,480 Cu. Yds.

(1/2 Pit Vol.)

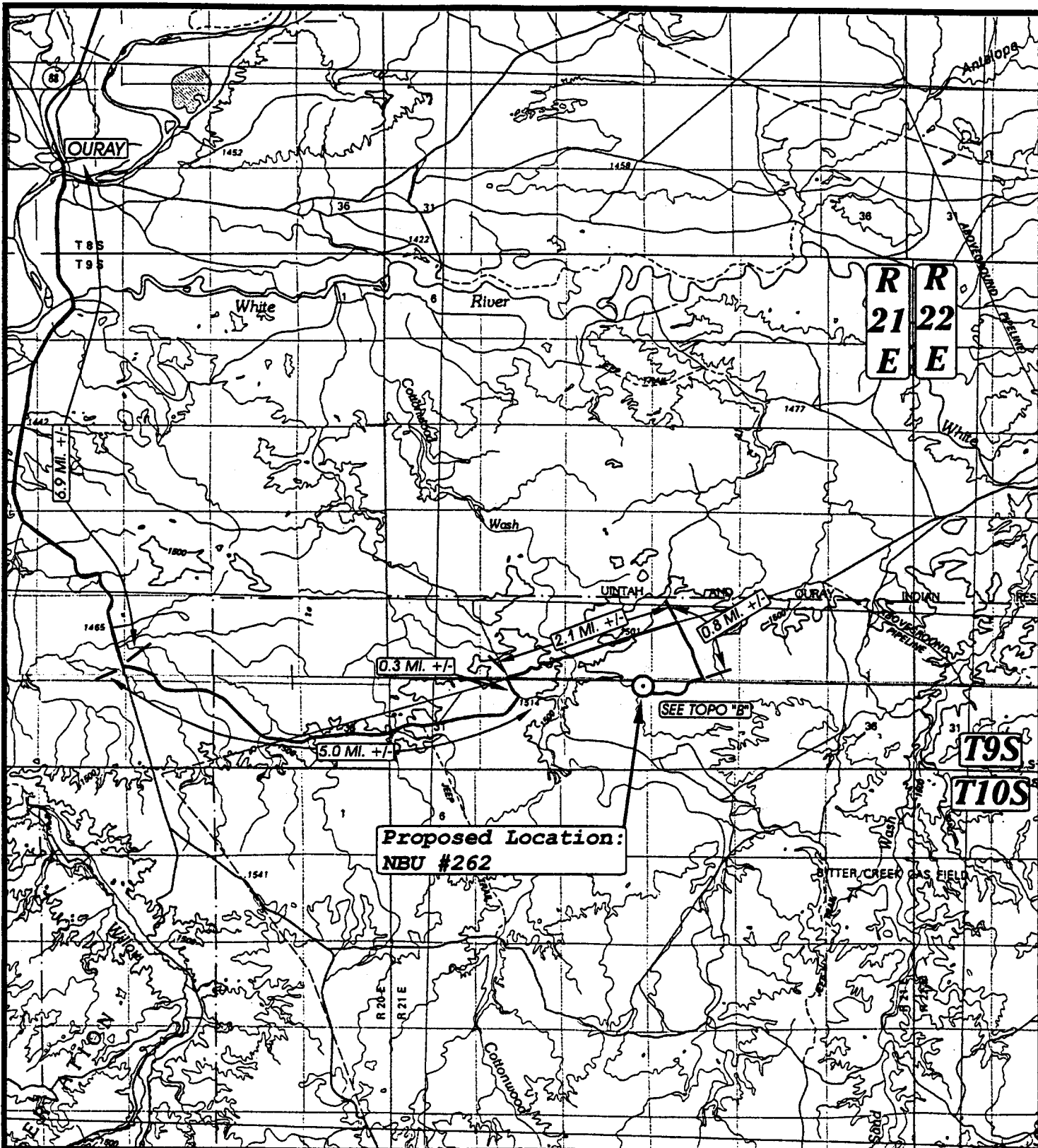
EXCESS UNBALANCE = 2,710 Cu. Yds.

(After Rehabilitation)

FIGURE #2

UINTAH ENGINEERING & LAND SURVEYING

85 South 200 East Vernal, Utah



UEIS

**TOPOGRAPHIC
MAP "A"**

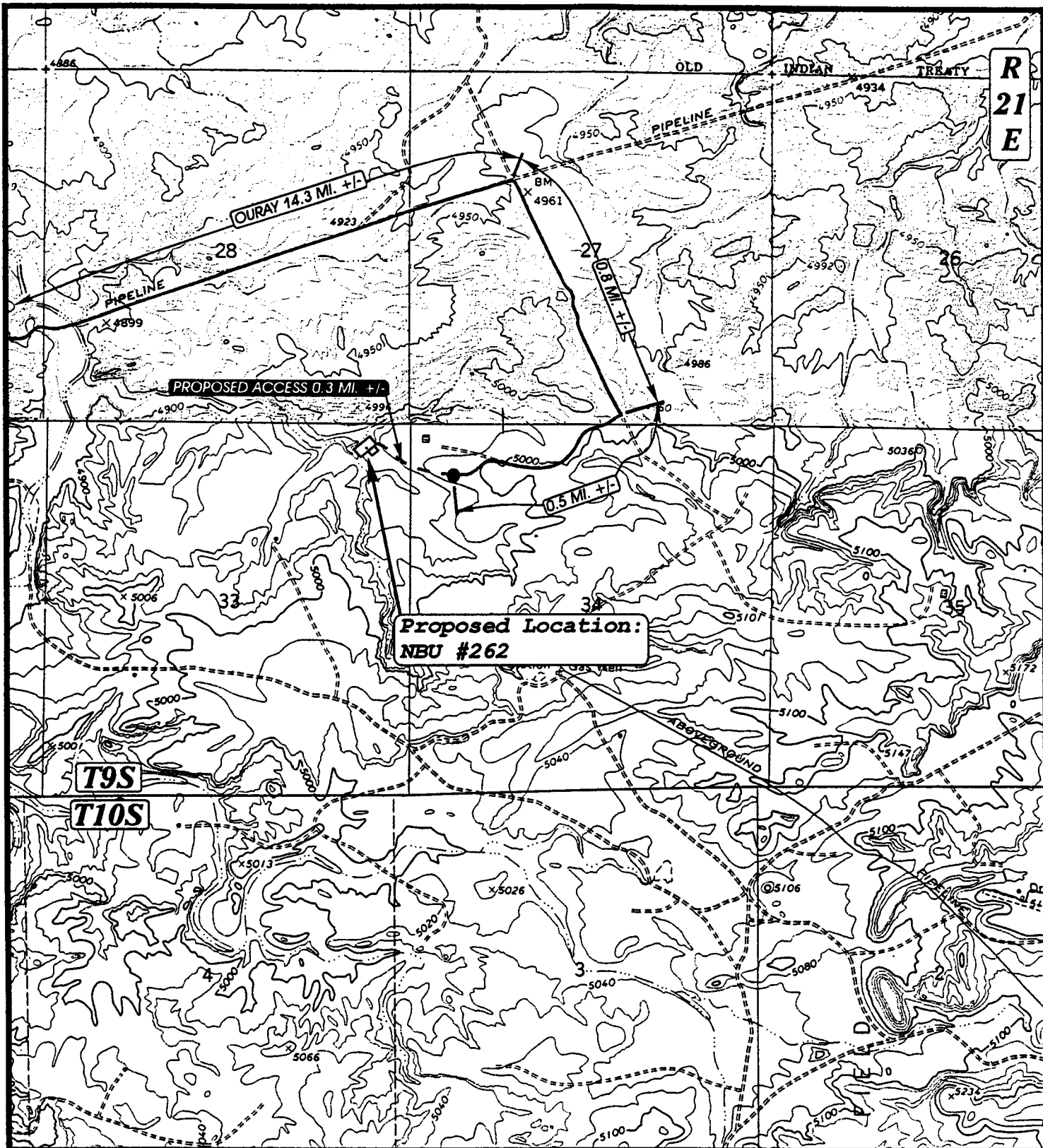
DATE: 1-7-97
Drawn by: D.COX



COASTAL OIL & GAS CORP.

**NBU #262
SECTION 33, T9S, R21E, S.L.B.&M.
359' FNL 616' FEL**

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (801) 789-1017



R
21
E

T9S

T10S

Proposed Location:
NBU #262

UEIS

TOPOGRAPHIC
MAP "B"

DATE: 1-7-97
Drawn by: D.COX

COASTAL OIL & GAS CORP.








NBU #262
SECTION 33, T9S, R21E, S.L.B.&M.
359' FNL 616' FEL



SCALE: 1" = 2000'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (801) 789-1017

[illegible]

-  Water Wells
-  Abandoned Wells
-  Temporarily Abandoned Wells
-  Disposal Wells
-  Drilling Wells
-  Producing Wells
-  Shut-in Wells

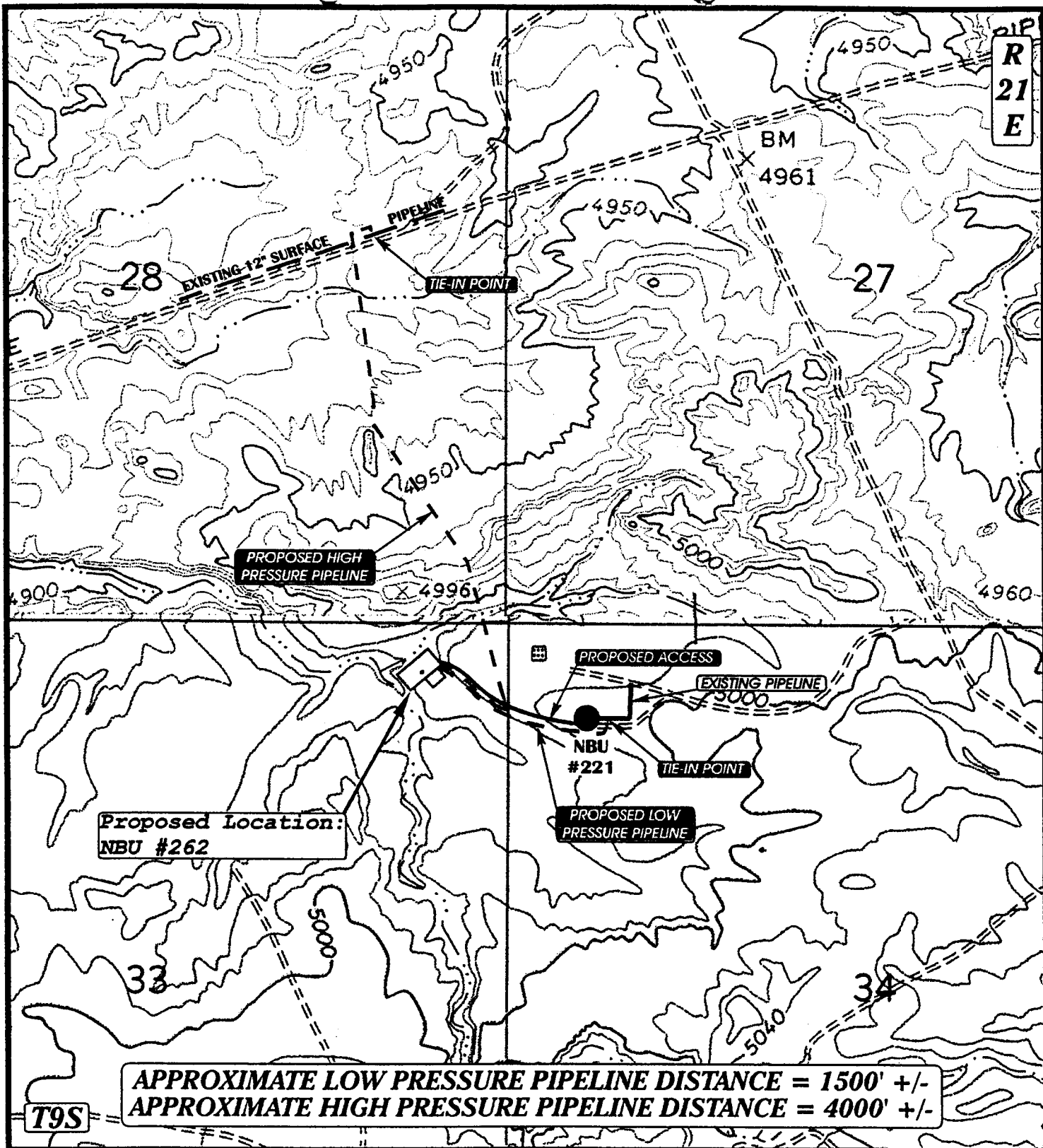
UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (801) 780-1017



COASTAL OIL & GAS CORP.

NBU #262
SECTION 33, T9S, R21E, S.L.B.&M.
T O P O G R A P H I C M A P " C "

DATE: 1-7-97
Drawn by: D.COX



UEI_S

**TOPOGRAPHIC
MAP "D"**

--- Existing Pipeline
 - - - Proposed Pipeline



COASTAL OIL & GAS CORP.

**NBU #262
SECTION 33, T9S, R21E, S.L.B.&M.**

**DATE: 3-7-97
Drawn by: D.COX**

UINTAH ENGINEERING & LAND SURVEYING
 85 So. 200 East • Vernal, Utah 84078 • (801) 780-1017

SCALE: 1" = 1000'

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 06/25/97

API NO. ASSIGNED: 43-047-32929

WELL NAME: NBU 262
OPERATOR: COASTAL OIL & GAS CORP (N0230)

PROPOSED LOCATION:
NENE 33 - T09S - R21E
SURFACE: 0359-FNL-0616-FEL
BOTTOM: 0359-FNL-0616-FEL
UINTAH COUNTY
NATURAL BUTTES FIELD (630)

LEASE TYPE: FED
LEASE NUMBER: U - 0576

PROPOSED PRODUCING FORMATION: WSTC

INSPECT LOCATION BY: / /

TECH REVIEW	Initials	Date
Engineering		
Geology		
Surface		

RECEIVED AND/OR REVIEWED:

☒ Plat
☒ Bond: Federal ☒ State ☐ Fee ☐
(Number 4605382-9)
☒ Potash (Y/N)
☒ Oil shale (Y/N)
☒ Water permit
(Number 43-8496)
☒ RDCC Review (Y/N)
(Date: _____)

LOCATION AND SITING:

☒ R649-2-3. Unit: NATURAL BUTTES
☐ R649-3-2. General.
☐ R649-3-3. Exception.
☐ Drilling Unit.
Board Cause no: _____
Date: _____

COMMENTS:

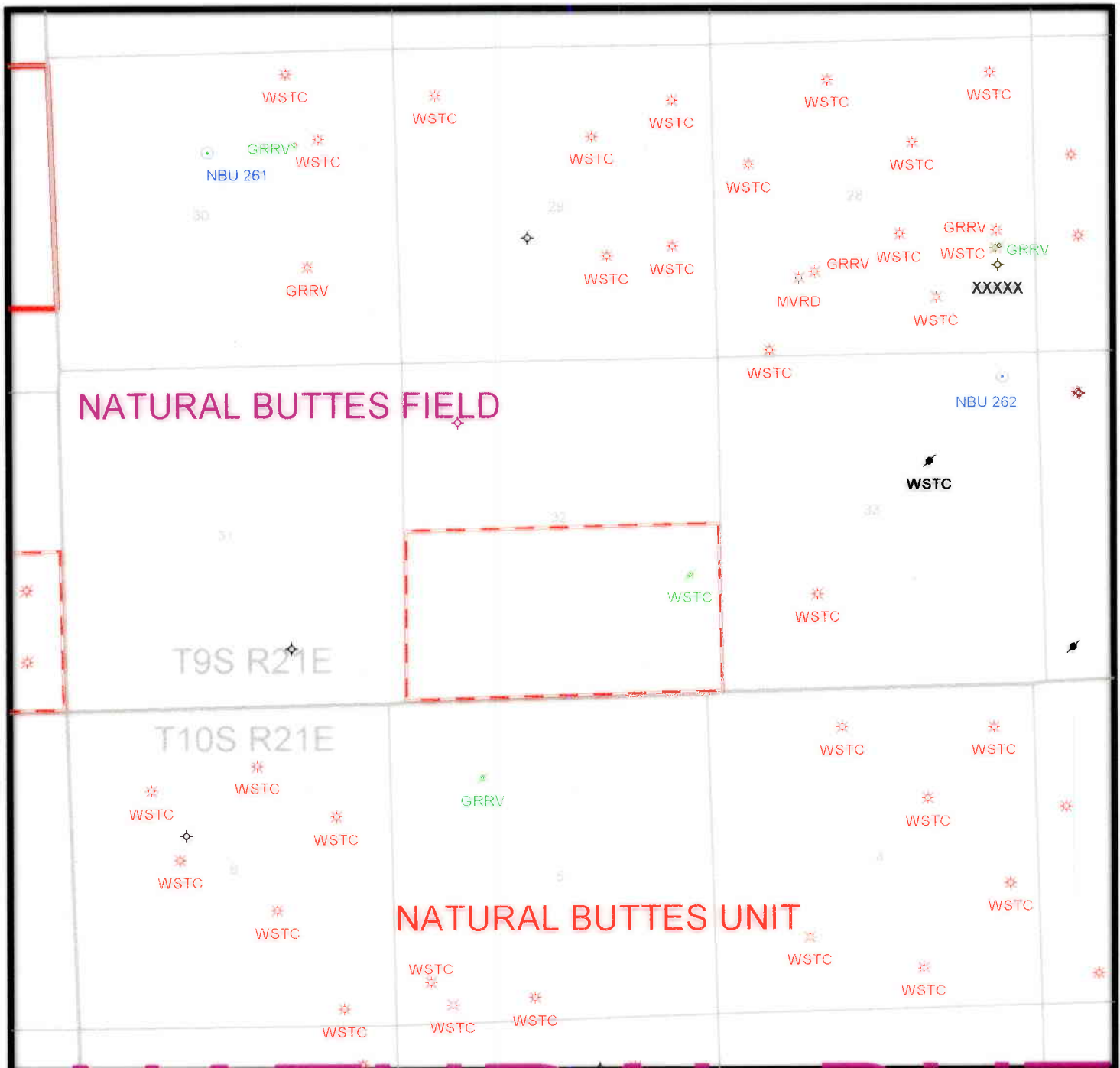
STIPULATIONS: 1. Oil shale stip.

OPERATOR: COASTAL OIL & GAS (N0230)

FIELD: NATURAL BUTTES (630)

SEC, TWP, RNG: 30 & 33, T9S, R21E

COUNTY: UINTAH UAC: R649-2-3 NAUTRAL BUTTES



**PREPARED:
DATE: 26-JUNE-97**



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

James W. Carter
Division Director

1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

July 21, 1997

Coastal Oil & Gas Corporation
P.O. Box 749
Denver, Colorado 80201-0749

Re: NBU 262 Well, 359' FNL, 616' FEL, NE NE, Sec. 33, T. 9 S.,
R. 21 E., Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-32929.

Sincerely,

Lowell P. Braxton
Deputy Director

lwp

Enclosures

cc: Uintah County Assessor

Bureau of Land Management, Vernal District Office

Operator: Coastal Oil & Gas Corporation
Well Name & Number: NBU 262
API Number: 43-047-32929
Lease: U-0576
Location: NE NE Sec. 33 T. 9 S. R. 21 E.

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. Notification Requirements

Notify the Division within 24 hours following spudding the well or commencing drilling operations. Contact Jimmie Thompson at (801)538-5336.

Notify the Division prior to commencing operations to plug and abandon the well. Contact John R. Baza (801)538-5334 or Mike Hebertson at (801) 538-5333.

3. Reporting Requirements

All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. In accordance with the Order in Cause No. 190-5(b) dated October 28, 1982, the operator shall comply with the requirements of Rule R649-3-31 pertaining to Designated Oil Shale Areas. Additionally, the operators shall ensure that the 4½" casing is cemented over the entire oil shale section as defined by Rule R649-3-31.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐

b. TYPE OF WELL

OIL
WELL ☐GAS
WELL ☒

OTHER

SINGLE
ZONE ☒MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Coastal Oil & Gas Corporation

3. ADDRESS AND TELEPHONE NO.

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4476

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

359' FNL & 616' FEL

At proposed prod. zone

same as above

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

See Topo Map A

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST

PROPERTY OR LEASE LINE, FT.

(Also to nearest drilg. unit line, if any) 700'

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,

OR APPLIED FOR, ON THIS LEASE, FT. See Topo Map C

16. NO. OF ACRES IN LEASE

1480

17. NO. OF ACRES ASSIGNED

TO THIS WELL

N/A

19. PROPOSED DEPTH

6900'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4933' graded G.L.

22. APPROX. DATE WORK WILL START*

Upon Approval

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
11" or 12-1/4"	8-5/8" K-55	24#	250'	approx. 85 sx
7-7/8"	4-1/2" N-80	11.6#	TD	See N.B. S.O.P.

Coastal Oil & Gas Corporation proposes to drill a well to the proposed TD as stated above. If productive, casing will be run and the well completed. If dry, the well will be plugged and abandoned as per BLM and State of Utah requirements.

See the attached Drilling Program and Multi-point Surface Use & Operations Plan.

Coastal Oil & Gas Corporation is considered to be the operator of the subject well. It agrees to be responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided for by: State of Utah Bond #102103 and BLM Nationwide Bond #U605382-9.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout prevention program, if any.

24.

SIGNED

Bonnie Carson

TITLE Senior Environmental Analyst

DATE 6/23/97

(This space for Federal or State office use)

PERMIT NO.

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY

TITLE

Assistant Field Manager
Mineral Resources

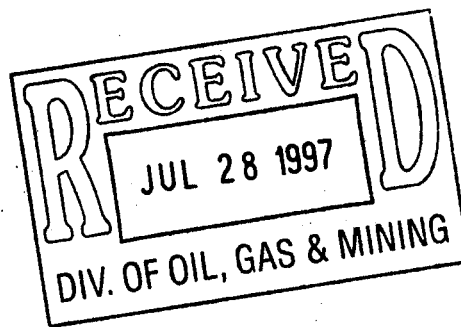
DATE

JUL 21 1997

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UTW 080-7M 321



CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Coastal Oil & Gas Corporation

Well Name & Number: NBU 262

API Number: 43-047-32928

Lease Number: U-0576

Location: NENE Sec. 33 T. 9S R. 21E

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Casing Program and Auxiliary Equipment

As a minimum, the usable water resources shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the base of the usable water zone, identified at 3,148 ft.

SURFACE USE PROGRAM

-The access road will be built to the specifications outline in the Natural Buttes Unit Standard Operation Procedures.

-All permanent (onsite for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. will be excluded. The require paint color on this location will be Carlsbad Canyon.

-No construction or drilling would be allowed during the antelope kidding season (May 15 to June 20). This stipulation does not apply to the production and operation of the well.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

U-0576

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

Natural Buttes Unit

8. Well Name and No.

NBU 262

9. API Well No.

43-047-32929

10. Field and Pool, or exploratory Area

Natural Buttes Field

11. County or Parish, State

Uintah UT

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4455

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

359' FNL & 616' FEL
Section 33-T9S-R21E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

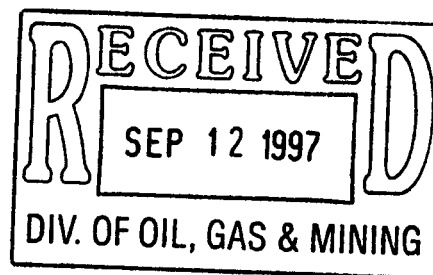
TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other Pipeline
☒ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The proposed pipeline will be installed as per the Natural Buttes Standard Operating Procedure. The pipeline will leave the well pad in a northerly direction for an approximate distance of 4000' and tie into an existing pipeline. Please see Topo Map D.



14. I hereby certify that the foregoing is true and correct

Signed

Sheila Bremer

Title

Sheila Bremer

Environmental & Safety Analyst

Date September 8, 1997

(This space for Federal or State office use)

Approved by

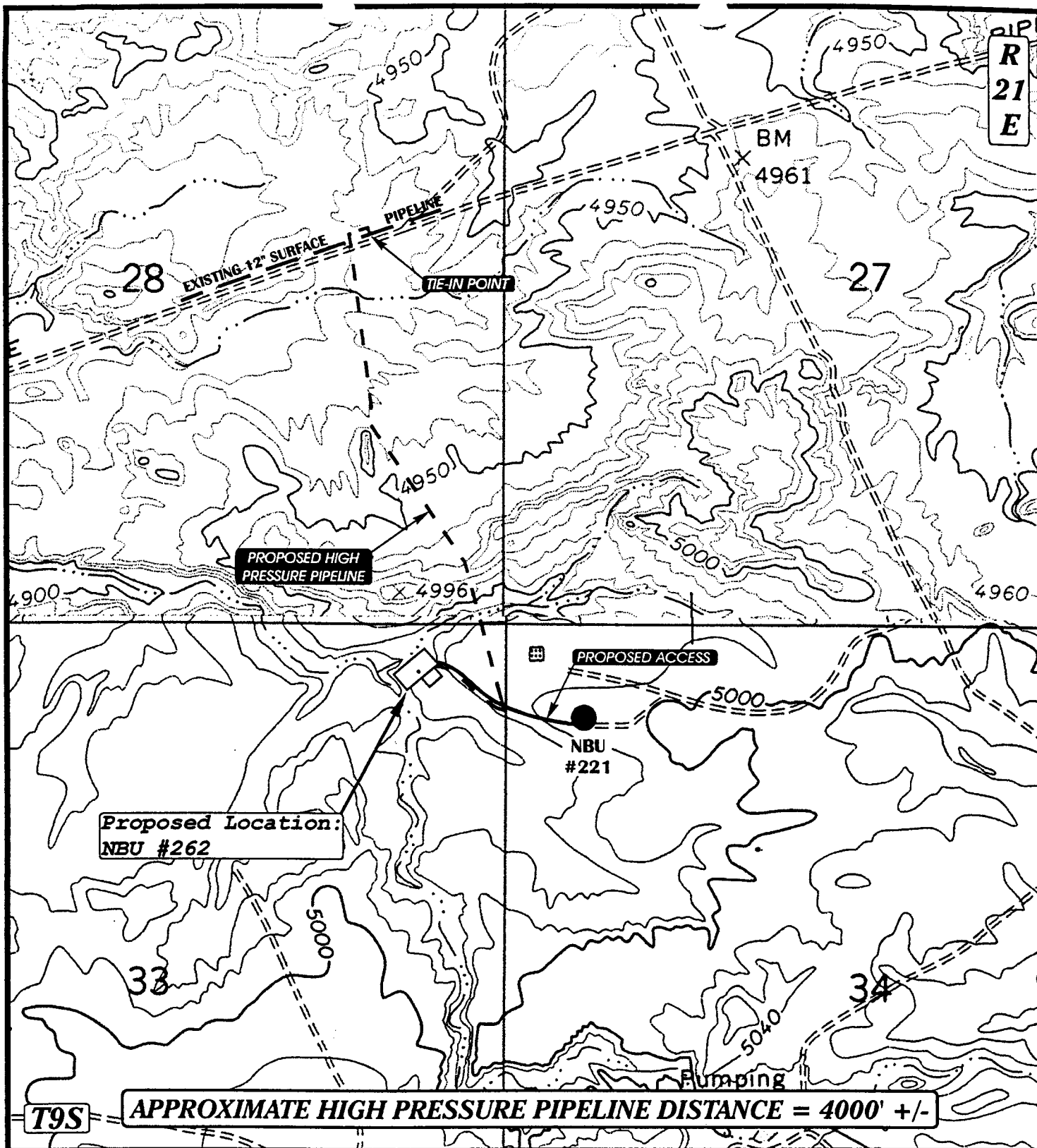
Title

Date

Conditions of approval, if any:

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* See Instruction on Reverse Side



UEIS

**TOPOGRAPHIC
MAP "D"**

--- Existing Pipeline
- - - Proposed Pipeline



SCALE: 1" = 1000'

COASTAL OIL & GAS CORP.

**NBU #262
SECTION 33, T9S, R21E, S.L.B.&M.**

DATE: 3-7-97

Drawn by: D.COX

REVISED: 8-10-97 D.COX

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (801) 789-1017

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

U-0576

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

Natural Buttes Unit

8. Well Name and No.

NBU 262

9. API Well No.

43-047-32929

10. Field and Pool, or exploratory Area

Natural Buttes Field

11. County or Parish, State

Uintah UT

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4455

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

359' FNL & 616' FEL
Section 33-T9S-R21E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

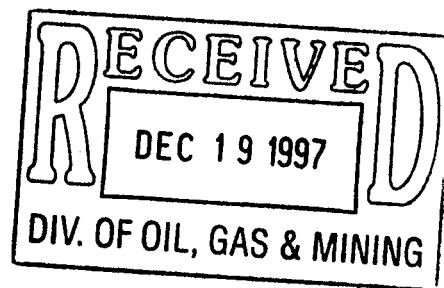
TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Spud notice
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12/16/97: MIRU Bill Martin Drilling & drilled 255' 11" hole & ran 6 jts 8 5/8", 24#, J-55 csg w/Howco shoe, total 251.70'. Cmt w/Halliburton. Pumped 20 bbls gel water ahead of 100 sk Prem + AG w/2% CaCl2, wt 15.6, yield 1.18. Dropped plug & disp w/14 bbls water, +/- 5 bbls cmt to surface. Hole stayed full. Notified Wayne Bankert, BLM. Spud @ 08:00, 12/16/97.



14. I hereby certify that the foregoing is true and correct

Signed

Sheila Bremer

Title

Sheila Bremer

Environmental & Safety Analyst

Date

12/17/97

(This space for Federal or State office use)

Approved by

Title

Date

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* See Instruction on Reverse Side

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

ENTITY ACTION FORM - FORM 6

OPERATOR Coastal Oil & Gas Corporation

OPERATOR ACCT. NO. N 0230

ADDRESS P.O. Box 749

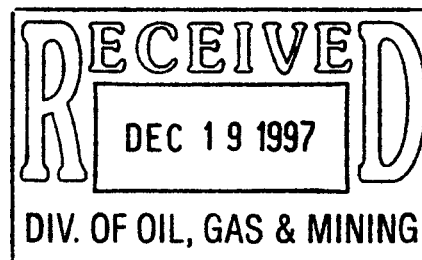
Denver, CO 80201-0749

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	99999	02900	43-047-32929	NBU #262	NENE	33	9S	21E	Uintah	12/16/97	12/16/97
WELL 1 COMMENTS: (Coastal) Entity added 12-19-97. <i>pc</i> (Nat'l Bufiles Unit / WSMUD P.A.)											
WELL 2 COMMENTS:											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.



Sheila Bremer
Signature Sheila Bremer
Title Environ. & Safety Analyst Date 12/17/97
Phone No. (303) 573-4455

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT - " for such proposals

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

U-0576

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

Natural Buttes Unit

8. Well Name and No.

NBU 262

9. API Well No.

43-047-32929

10. Field and Pool, or exploratory Area

Natural Buttes Field

11. County or Parish, State

Uintah County Utah

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4455

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

359' FNL & 616' FEL
NENE, Section 33-T9S-R21E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

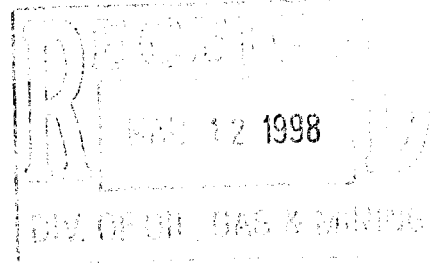
TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other First Production
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

First production for the subject well occurred on 3/6/98.



14. I hereby certify that the foregoing is true and correct

Signed Sheila Bremer

Title Environmental & Safety Analyst

Date 3/9/98

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4455

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

359' FNL & 616' FEL
NENE, Section 33-T9S-R21E

5. Lease Designation and Serial No.

U-0576

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

Natural Buttes Unit

8. Well Name and No.

NBU 262

9. API Well No.

43-047-32929

10. Field and Pool, or exploratory Area

Natural Buttes Field

11. County or Parish, State

Uintah County Utah

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TYPE OF SUBMISSION

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☒ Subsequent Report
☐ Final Abandonment Notice

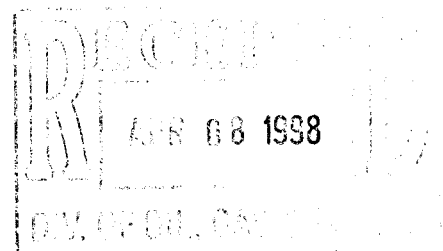
TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Lwr tbg.
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please see attached chronological well history for work performed on the subject well.



14. I hereby certify that the foregoing is true and correct

Signed

Sheila Bremer

Title

Sheila Bremer

Environmental & Safety Analyst

Date 4/6/98

(This space for Federal or State office use)

Approved by

Title

Date

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* See Instruction on Reverse Side

THE COASTAL CORPORATION
Chronological History

NBU #262
NATURAL BUTTES FIELD
UINTAH COUNTY, UTAH
CSG: 4½"
AFE#: 27335

LOWER TUBING

3/17/98 **Prep to swb. MIRU TWS #1. Blw dwn tbg & csg. ND tree. NU BOPs. LD Blast jt. PU 2¾" tbg & reland tbg @ 6166'. RU SU. Swb 42 BLF/8 runs. Flw well to tank. Blw to prod tank f/20 mins. SI to take off swb lubricator. Well died. ETP 0, ECP 875. SDFN. CC: \$ 5,080**

3/18/98 **Well on Prod. CP 1200 psi, TP 0 psi. MIRU SU. Swb 24 BLF/2 runs. FL 2400'. Well flwg. FTP 125 psi, FCP 550. RDMO. CC: \$ 6,258**

3/19/98 **On prod. CP 1000 psi, TP 0. RU SU. Swb 12 BLF/2 runs. IFL 2100', FFL 3000'. Well flwg on sales. FCP 500 psi, FTP 425 psi. RD SU. CC: \$ 7,526**

3/20/98 **Flwd 99 MCF, 30 BW, FTP 110#, FCP 200#, 40/64" chk / 24 hrs.**

3/21/98 **Flwd 62 MCF, 23 BW, FTP 95#, FCP 200#, 40/64" chk / 24 hrs.**

3/22/98 **Flwd 28 MCF, 11 BW, FTP 170#, FCP 388#, 64/64" chk / 16 hrs.**

3/23/98 **Flwd 45 MCF, 23 BW, FTP 110#, FCP 167#, 40/64" chk / 24 hrs.**

3/24/98 **Flwd 22 MCF, 27 BW, FTP 110#, FCP 145#, 64/64" chk / 24 hrs.**

3/25-27/98 **SI.**

3/28/98 **Flwd 51 MCF, 13 BW, FTP 350#, FCP 390#, 40/64" chk / 20 hrs.**

3/29/98 **Flwd 58 MCF, 12 BW, FTP 0#, FCP 390, 40/64" chk / 16 hrs. FINAL REPORT.**

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

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5. Lease Designation and Serial No.

U-0576

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

Natural Buttes Unit

8. Well Name and No.

NBU 262

9. API Well No.

43-047-32929

10. Field and Pool, or exploratory Area

Natural Buttes Field

11. County or Parish, State

Uintah County Utah

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4455

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

359' FNL & 616' FEL
NENE, Section 33-T9S-R21E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

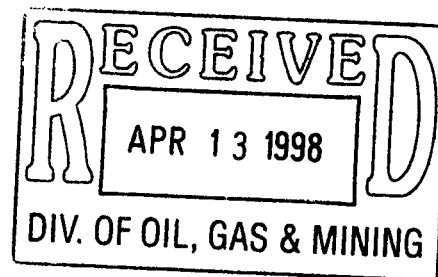
TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Drilling Operations
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please see attached chronological well history for work performed on the subject well.



14. I hereby certify that the foregoing is true and correct

Signed

Sheila Bremer

Title

Sheila Bremer

Environmental & Safety Analyst

Date 4/7/98

(This space for Federal or State office use)

Approved by

Title

Date

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* See Instruction on Reverse Side

PERC**WELL CHRONOLOGY REPORT****WELL NAME : NBU #262**FIELD : NATURAL BUTTESCOUNTY & STATE : UINTAHWI% : AFE# : 27335

DHC : CWC :

AFE TOTAL :

DISTRICT : DRLG

LOCATION :

CONTRACTOR : CHANDLER

PLAN DEPTH :

SPUD DATE : 12/16/98

FORMATION :

REPORT DATE : 12/17/97 MD : 255 TVD : 0 DAYS : 0 MW : VISC :
 DAILY : DC : \$14,217 CC : \$0 TC : \$14,217 CUM : DC : \$14,217 CC : \$0 TC : \$14,217

DAILY DETAILS : 12-16-97 - MIRU BILL MARTIN DRLG AND DRILLED 255' 11" HOLE AND RAN 6 JTS 8 5/8" 24# J-55
 CSG WITH HOWCO SHOE TOTAL=251.7 CMT WITH HALLIBURTON PUMPED 20 BBLs GEL
 WATER AHEAD OF 100 SK PREM + AG WITH 2% CACLS = WT 15.6 YIELD 1.18 DROPPED PLUG
 AND DISP WITH 14 BBLs WATER +/- 5 BBLs CMT TO SURFACE. HOLE STAYED FULL NOTIFIED
 WAYNE BANKERT BLM SPUD AT 0800 12-16-97

REPORT DATE : 1/13/98 MD : 266 TVD : 0 DAYS : MW : VISC :
 DAILY : DC : \$675 CC : \$0 TC : \$675 CUM : DC : \$14,893 CC : \$0 TC : \$14,893

DAILY DETAILS : MI RU RT'S MOVE OFF CIGE 208 AT 9 AM NOTIFY BLM AND STATE OF UTAH OF RIG MOVE AND
 BOP TEST ED FURSMAN - BLM DAVE HACKFORD- STATE OF UTAH

REPORT DATE : 1/14/98 MD : 900 TVD : 0 DAYS : MW : VISC :
 DAILY : DC : \$15,464 CC : \$0 TC : \$15,464 CUM : DC : \$30,356 CC : \$0 TC : \$30,356

DAILY DETAILS : TEST BOPS MANIFOLD, VALVES TO 2000 PSI, TEST SURFACE CSG AND ANNULAR TO 1500 PSI
 PU BHA TAG CMT AT 230' DRLG CMT TO 261' RIG MAINTENANCE SURVEY AT 261'
 DRLG TO 811' SURVEY AT 765' DRLG TO 900' WATER AT 500' BOILER 24 HRS BOP
 TEST NOT WITNESSED

REPORT DATE : 1/15/98 MD : 1,503 TVD : 0 DAYS : 2 MW : 8.4 VISC : 27
 DAILY : DC : \$21,034 CC : \$0 TC : \$21,034 CUM : DC : \$51,391 CC : \$0 TC : \$51,391

DAILY DETAILS : DRLG TO 990' SURVEY AT 949' DRLG TO 1449' RIG MAINTENANCE DRLG TO 1503'
 REPAIR LIGHT PLANT, TOOH

REPORT DATE : 1/16/98 MD : 2,210 TVD : 0 DAYS : 3 MW : 8.4 VISC : 27
 DAILY : DC : \$32,306 CC : \$0 TC : \$32,306 CUM : DC : \$83,697 CC : \$0 TC : \$83,697

DAILY DETAILS : REPAIR LIGHT PLANT REPAIR YELLOW DOG RIG MAINTENANCE FILL MUD TANKS FROM
 RESERVE PIT TIH WITH BIT #2 DRLG TO 1586' REPAIR LIGHT PLANT DRLG TO 1876'
 SURVEY AT 1835' DRLG TO 2210'

REPORT DATE : 1/17/98 MD : 3,250 TVD : 0 DAYS : 4 MW : 8.4 VISC : 27
 DAILY : DC : \$23,427 CC : \$0 TC : \$23,427 CUM : DC : \$107,123 CC : \$0 TC : \$107,123

DAILY DETAILS : DRLG TO 2394' SURVEY AT 2353' RIG MAINTENANCE DRLG TO 2916' SURVEY AT 2875'
 DRLG TO 3250'

REPORT DATE : 1/18/98 MD : 3,980 TVD : 0 DAYS : 5 MW : 8.4 VISC : 27
 DAILY : DC : \$17,304 CC : \$0 TC : \$17,304 CUM : DC : \$124,427 CC : \$0 TC : \$124,427

DAILY DETAILS : DRLG 3250-3401' SURVEY AT 3361' RIG MAINTENANCE DRLG 3401-3980'

PERC**WELL CHRONOLOGY REPORT**

REPORT DATE : 1/19/98 MD : 4.522 TVD : 0 DAYS : 6 MW : 7.5 VISC : 27
 DAILY : DC : \$13.617 CC : \$0 TC : \$13.617 CUM : DC : \$138.044 CC : \$0 TC : \$138.044
 DAILY DETAILS : DRLG 3980-3983' SURVEY AT 3942' DRLG 3983-4321' SER RIG DRLG 4321-4507' CIRC
 OUT GAS DRLG 4507-4522' BOTH PUMP AT 1 AM TO 2:30 AM TO KILL WELL

REPORT DATE : 1/20/98 MD : 5.031 TVD : 0 DAYS : 7 MW : 8.4 VISC : 27
 DAILY : DC : \$16.663 CC : \$0 TC : \$16.663 CUM : DC : \$154.707 CC : \$0 TC : \$154.707
 DAILY DETAILS : DRLG 4522-4599' CIRC DRLG 4599-4879' RIG MAINTENANCE DRLG 4879-5031'

REPORT DATE : 1/21/98 MD : 5.470 TVD : 0 DAYS : 8 MW : 8.5 VISC : 27
 DAILY : DC : \$25.520 CC : \$0 TC : \$25.520 CUM : DC : \$180.227 CC : \$0 TC : \$180.227
 DAILY DETAILS : DRLG RIG MAINTENANCE DRILLING SER SWIVEL DRILLING

REPORT DATE : 1/22/98 MD : 5.714 TVD : 0 DAYS : 9 MW : 8.5 VISC : 27
 DAILY : DC : \$11.989 CC : \$0 TC : \$11.989 CUM : DC : \$192.216 CC : \$0 TC : \$192.216
 DAILY DETAILS : DRLG RIG MAINTENANCE CIRC KILL WELL DROP SURVEY BIT TRIP SURVEY M/RAN
 SURVEY AT 5687' M/RUN DRLG

REPORT DATE : 1/23/98 MD : 6.008 TVD : 0 DAYS : 10 MW : 8.5 VISC : 27
 DAILY : DC : \$13.012 CC : \$0 TC : \$13.012 CUM : DC : \$205.228 CC : \$0 TC : \$205.228
 DAILY DETAILS : DRLG 5714-5753' SURVEY M/RUN SER RIG DRLG 5753-5795' SURVEY M/RUN DRLG
 5795-5890' SURVEY AT 5845' DRLG 5890-6008' CIRC OUT AIR POOH TWISTED OFF LEFT
 BIT AND BHA AND 22 JTS DP AND 14' ON 23RD JT. TOP FISH APP 4640' WO FISHING TOOLS

REPORT DATE : 1/24/98 MD : 6.008 TVD : 0 DAYS : 11 MW : 8.5 VISC : 27
 DAILY : DC : \$7.621 CC : \$0 TC : \$7.621 CUM : DC : \$212.849 CC : \$0 TC : \$212.849
 DAILY DETAILS : PICK UP FISHING TOOLS AND DC'S GOING IN HOLE FISH POOH KILL WELL (WORK ON
 PIT PUMP) POOH REPAIR DRLG LIGHT KILL WELL POOH KILL WELL POOH LAY
 DOWN FISH AND FISHING TOOLS AND DC'S KILL WELL

REPORT DATE : 1/25/98 MD : 6.008 TVD : 0 DAYS : 12 MW : 8.5 VISC : 27
 DAILY : DC : \$1.697 CC : \$0 TC : \$1.697 CUM : DC : \$214.546 CC : \$0 TC : \$214.546
 DAILY DETAILS : CIRC KILL WELL POOH GIH CIRC KILL WELL GIH BRIDGE AT 5094' WASH AND REAM
 TO 5800'

REPORT DATE : 1/26/98 MD : 6.376 TVD : 0 DAYS : 13 MW : 8.5 VISC : 27
 DAILY : DC : \$11.200 CC : \$0 TC : \$11.200 CUM : DC : \$225.746 CC : \$0 TC : \$225.746
 DAILY DETAILS : WASH AND REAM 5800-6008' DRLG 6008-6103' CHANGE ROT HEAD RUBBER DRLG 6103-
 6135' RIG MAINTENANCE DRLG

PERC**WELL CHRONOLOGY REPORT**

REPORT DATE : 1/27/98 MD : 6.413 TVD : 0 DAYS : 14 MW : 8.5 VISC : 27
 DAILY : DC : \$4.948 CC : \$0 TC : \$4.948 CUM : DC : \$230.694 CC : \$0 TC : \$230.694

DAILY DETAILS : DRLG 6370-6413', TWISTED OFF RIG MAINTENANCE WAIT ON BRINE AND FISHING TOOLS
 PUMP 200 BBLs 10# BRINE AND CHASED WITH 8.5 H2O BLOW KELLY AND POOH WITH 5
 STDS FLOWING THROUGH DP WATCH FLOW PUMP 250 BBLs BRINE WITH GEL POOH
 RIG MAINTENANCE POOH WITH 91 STDS AND 17' FISH PICK UP FISHING TOOLS AND BHA
 WORK ON LIGHTS

REPORT DATE : 1/28/98 MD : 6.413 TVD : 0 DAYS : 15 MW : 8.5 VISC : 27
 DAILY : DC : \$8.405 CC : \$0 TC : \$8.405 CUM : DC : \$239.099 CC : \$0 TC : \$239.099

DAILY DETAILS : WORK ON DERRICK LIGHTS GIH WITH OVER SHOT BRIDGE AT 5041' WASH 5041-5066'
 POOH, LAY DOWN 6 1/2 DC'S PICK UP 6" DC'S GIH WITH BIT, LAY DOWN 5 JTS DP BRIDGE AT
 5044' WASH AND REAM 5044-5094'

REPORT DATE : 1/29/98 MD : 6.413 TVD : 0 DAYS : 16 MW : 8.5 VISC : 27
 DAILY : DC : \$8.368 CC : \$0 TC : \$8.368 CUM : DC : \$247.467 CC : \$0 TC : \$247.467

DAILY DETAILS : WASH AND REAM 5094 - 3 TIGHT SPOTS ON KELLY FROM 5063 TO 5094' CIRC SPOT BRINE TO
 TRIP POOH TO CHANGE OUT BHA GIH WITH BIT WASH AND REAM 5020-5095' TOP OF
 FISH AT 5598 BOILER 24 HRS 432.00

REPORT DATE : 1/30/98 MD : 6.413 TVD : 0 DAYS : 17 MW : 8.5 VISC : 27
 DAILY : DC : \$6.303 CC : \$0 TC : \$6.303 CUM : DC : \$253.770 CC : \$0 TC : \$253.770

DAILY DETAILS : WASH AND REAM 5095-5598' WORK STUCK PIPE. HOLE FELL IN AT 5598'. PUMP PRESS UP
 WORKED STRING UP 31' RIG UP WEATHERFORD FREE POINT

REPORT DATE : 1/31/98 MD : 6.413 TVD : 0 DAYS : 18 MW : 8.5 VISC : 27
 DAILY : DC : \$5.404 CC : \$0 TC : \$5.404 CUM : DC : \$259.174 CC : \$0 TC : \$259.174

DAILY DETAILS : FREEPOINT RUN STRING SHOT TO BACK OFF LOST TORQUE NO BACK OFF WORK STUCK
 DP FREE POOH TO TOP BHA LAY DOWN 1 JT DP C/O 1 DC (WHERE SHOT WAS) GIH TO APP
 2000' CIRC TO BUILD VOLUME IN RESERVE PIT (H2O) AND MIX MUD IN MUD PIT

REPORT DATE : 2/1/98 MD : 6.413 TVD : 0 DAYS : 19 MW : 8.9 VISC : 40
 DAILY : DC : \$6.009 CC : \$0 TC : \$6.009 CUM : DC : \$265.183 CC : \$0 TC : \$265.183

DAILY DETAILS : LAY DN C/O AND TRIP IN HOLE CIRCULATE & CONDITION MUD GIH TO 3212' CIRC
 DISPLACE H2O WITH MUD GIH TO 4752' CIRCULATE & CONDITION MUD GIH TO 5058'
 WASH AND REAM 5058-5098' WORK ON PUMP WASH AND REAM 5098-5158'

REPORT DATE : 2/2/98 MD : 6.413 TVD : 0 DAYS : 20 MW : 9.3 VISC : 45
 DAILY : DC : \$6.361 CC : \$0 TC : \$6.361 CUM : DC : \$271.545 CC : \$0 TC : \$271.545

DAILY DETAILS : WASH AND REAM 5158-5598' RIG MAINTENANCE CIRCULATE & CONDITION MUD CHAIN
 OUT TO FISH PICK UP FISHING TOOLS AND GIH TO 5576' CIRC GAS OUT TO FISH

PERC**WELL CHRONOLOGY REPORT**

REPORT DATE : 2/3/98 MD : 6.413 TVD : 0 DAYS : 21 MW : 9.3 VISC : 39
 DAILY : DC : \$1.855 CC : \$0 TC : \$1.855 CUM : DC : \$273.399 CC : \$0 TC : \$273.399

DAILY DETAILS : CATCH FISH AND JAR OVERHOT SLIPPED OFF AND COULD NOT GET A BITE ON GRAPPLE,
 CIRCULATE & CONDITION MUD SER RIG CIRC GAS AND COND MUD POOH LAY DOWN
 DCS AND FISHING TOOLS GIH WITH 88 STDS TO 5390 WORK ON PUMP CIRC TO SET
 PLUG SET AT 5390 WHIPSTOCK PLUG WITH 4" 14.40 DP IN 9" HOLE 400' PLUG WITH 25%
 EXCESS 240 SX PREM 300 MIXED AT 17.5# GAL PULL 20 STDS WOC

REPORT DATE : 2/4/98 MD : 6.413 TVD : 0 DAYS : 22 MW : 9.3 VISC : 39
 DAILY : DC : \$8.785 CC : \$0 TC : \$8.785 CUM : DC : \$282.184 CC : \$0 TC : \$282.184

DAILY DETAILS : LAY DOWN DP SER RIG STRAP BHA AND DP PICK UP DRLG STRING BHA PLUGGED,
 POOH LAY DN #7 & #15 DC GIH WITH BHA BREAK CIRC GIH WITH DP PICKING UP SAME.
 ON TUBASCOPE 44 JTS OUT OF 100 BAD

REPORT DATE : 2/5/98 MD : 6.413 TVD : 0 DAYS : 23 MW : 9.3 VISC : 38
 DAILY : DC : \$1.702 CC : \$0 TC : \$1.702 CUM : DC : \$283.886 CC : \$0 TC : \$283.886

DAILY DETAILS : PICK UP DP AND SLM RIG MAINTENANCE PICK UP DP AND SLM TAG AT 4837'. DRLG CMT
 (SOFT) POOH GIH OPEN ENDED TO SET WHIPSTOCK PLUG

REPORT DATE : 2/6/98 MD : 6.413 TVD : 0 DAYS : 24 MW : 9.6 VISC : 36
 DAILY : DC : \$2.864 CC : \$0 TC : \$2.864 CUM : DC : \$286.750 CC : \$0 TC : \$286.750

DAILY DETAILS : TIH OPEN ENDED TO 5075' RIG SERVICE CIRC SPOT CMT PLUG AT 5035' TOO H WOC
 FOR 24 HOURS

REPORT DATE : 2/7/98 MD : 6.413 TVD : 0 DAYS : 25 MW : 9.6 VISC : 40
 DAILY : DC : \$767 CC : \$0 TC : \$767 CUM : DC : \$287.517 CC : \$0 TC : \$287.517

DAILY DETAILS : WOC TIH KELLY UP PLUG BIT TOO H WITH PLUGGED BIT UNPLUG DC'S SCALE AND LCM
 TIH TO TAG CMT

REPORT DATE : 2/8/98 MD : 6.413 TVD : 0 DAYS : 26 MW : 9.5 VISC : 36
 DAILY : DC : \$1.381 CC : \$0 TC : \$1.381 CUM : DC : \$288.897 CC : \$0 TC : \$288.897

DAILY DETAILS : TIH, TAG CMT AT 4620' DRLG CMT TO 4681'. WOC DRILL CEMENT CIRC BOTT UP
 TOO H FOR MOTOR PU MOTOR WITH 1.6 BENT HOUSING AND MONEL DC TIH

REPORT DATE : 2/9/98 MD : 6.413 TVD : 0 DAYS : 27 MW : 9.2 VISC : 35
 DAILY : DC : \$872 CC : \$0 TC : \$872 CUM : DC : \$289.769 CC : \$0 TC : \$289.769

DAILY DETAILS : TIH FILL PIPE, PLUG FLOAT TOO H CLEAN SCALE AND LCM IN FLOAT AND MONEL DRILL
 COLLAR STD BK MOTOR AND MONEL PU BTM HOLE DC WITH BIT TIH, TAG BRDG AT 3750'
 KELLY UP WORK THRU BRDG, CIRC AND COND MUD SHAKE OUT LCM TIH TO 4650'
 CIRCULATE & CONDITION MUD RAISE WT TO 9.3# VJC TO 40, SHAKE OUT LCM

REPORT DATE : 2/10/98 MD : 4.719 TVD : 0 DAYS : 28 MW : 9.5 VISC : 43
 DAILY : DC : \$2.532 CC : \$0 TC : \$2.532 CUM : DC : \$292.302 CC : \$0 TC : \$292.302

DAILY DETAILS : TOO H FOR MOTOR TIH BRK CIRC EVERY 20 STDS WASH AND REAM 20' TIME DRLG 4704-
 4719'

PERC**WELL CHRONOLOGY REPORT**

REPORT DATE : 2/11/98 MD : 4.796 TVD : 0 DAYS : 29 MW : 9.4 VISC : 37
 DAILY : DC : \$1.466 CC : \$0 TC : \$1.466 CUM : DC : \$293.768 CC : \$0 TC : \$293.768
 DAILY DETAILS : DRLG TO 4796' CIRC FOR TOO H TOO H TO CHANGE BHA DROP SURVEY

REPORT DATE : 2/12/98 MD : 5.029 TVD : 0 DAYS : 30 MW : 9.3 VISC : 38
 DAILY : DC : \$1.385 CC : \$0 TC : \$1.385 CUM : DC : \$295.153 CC : \$0 TC : \$295.153
 DAILY DETAILS : TOO H TIH DRLG TO 4825' REPAIR PUMPS DRLG TO 5029' BOILER 24 HRS AT 432.00

REPORT DATE : 2/13/98 MD : 5.100 TVD : 0 DAYS : 31 MW : 9.5 VISC : 40
 DAILY : DC : \$4.351 CC : \$0 TC : \$4.351 CUM : DC : \$299.503 CC : \$0 TC : \$299.503
 DAILY DETAILS : CIRC FOR TRIP. DROP SURVEY TOO H LD MUD MOTOR TIH KELLY UP BIT PLUGGED
 TOO H WITH 35 STDS PLUG CAME LOOSE TIH BRK CIRC DRLG 5029-5100' BOILER 24
 HRS AT 432.00

REPORT DATE : 2/14/98 MD : 5.300 TVD : 0 DAYS : 32 MW : 9.5 VISC : 37
 DAILY : DC : \$1.405 CC : \$0 TC : \$1.405 CUM : DC : \$300.908 CC : \$0 TC : \$300.908
 DAILY DETAILS : DRLG TO 5180' RIG MAINTENANCE DRLG TO 5271' TIGHTEN SWIVEL SURVEY AT 5230'
 DRLG TO 5295' REPAIR SWIVEL DRLG TO 5300' TOO H WITH 15 STDS REPLACE SWIVEL
 PACKING BOILER 24 HRS 432.00

REPORT DATE : 2/15/98 MD : 5.480 TVD : 0 DAYS : 33 MW : 9.8 VISC : 36
 DAILY : DC : \$2.622 CC : \$0 TC : \$2.622 CUM : DC : \$303.530 CC : \$0 TC : \$303.530
 DAILY DETAILS : REPACK SWIVEL TIH WITH 15 STDS DRLG TO 5332' RIG MAINTENANCE DRLG TO 5441'
 REPAIR PUMP DRLG TO 5480' BOILER 24 HRS AT 432.00

REPORT DATE : 2/16/98 MD : 5.680 TVD : 0 DAYS : 34 MW : 9.5 VISC : 34
 DAILY : DC : \$1.475 CC : \$0 TC : \$1.475 CUM : DC : \$305.006 CC : \$0 TC : \$305.006
 DAILY DETAILS : DRLG TO 5517' WORK TIGHT HOLE REBUILD PUMP #2, #1 DOWN DRLG TO 5572' REPAIR
 MUD LINE DRLG TO 5608' WELD MUD LINE DRLG TO 5680' BOILER 24 HRS AT 432.00

REPORT DATE : 2/17/98 MD : 5.931 TVD : 0 DAYS : 35 MW : 9.5 VISC : 35
 DAILY : DC : \$2.677 CC : \$0 TC : \$2.677 CUM : DC : \$307.683 CC : \$0 TC : \$307.683
 DAILY DETAILS : DRLG TO 5730' SURVEY AT 5690' DRLG TO 5792' RIG MAINTENANCE DRLG TO 5931'
 DRLG BREAKS: 5680-5694' 5744-5758' BOILER 24 HRS AT 432.00

REPORT DATE : 2/18/98 MD : 6.025 TVD : 0 DAYS : 36 MW : 9.3 VISC : 36
 DAILY : DC : \$2.695 CC : \$0 TC : \$2.695 CUM : DC : \$310.378 CC : \$0 TC : \$310.378
 DAILY DETAILS : DDRLG TO 6007' RIG MAINTENANCE DRLG TO 6025', DROP SURVEY TOO H WITH 44 STDS
 REPAIR DRUM CLUTCH TOO H DRESS BIT #8 TIH DRLG BRK 5994-6003' BOILER 24
 HRS AT 432.00

PERC**WELL CHRONOLOGY REPORT**

REPORT DATE : 2/19/98 MD : 6.025 TVD : 0 DAYS : 37 MW : 9.3 VISC : 33
 DAILY : DC : \$1.665 CC : \$0 TC : \$1.665 CUM : DC : \$312.043 CC : \$0 TC : \$312.043

DAILY DETAILS : TIH WITH BIT #8 FILL PIPE DRILL STEM PLUGGED TOO H WET UNPLUG DC NEAR BIT,
 SOLIDS TIH WITH 44 STDS REPAIR DRUM CLUTCH TIH BOILER 24 HRS AT 432.00

REPORT DATE : 2/20/98 MD : 6.308 TVD : 0 DAYS : 38 MW : 9.5 VISC : 36
 DAILY : DC : \$767 CC : \$0 TC : \$767 CUM : DC : \$312.810 CC : \$0 TC : \$312.810

DAILY DETAILS : TIH WASH AND REAM 5946-6025' DRLG TO 6079' RIG MAINTENANCE DRLG TO 6308'
 DRLG BRKS 6059-6069' 6099-6108' 6153-6173' BOILER 24 HRS AT 432.00

REPORT DATE : 2/21/98 MD : 6.620 TVD : 0 DAYS : 39 MW : 9.4 VISC : 35
 DAILY : DC : \$9.054 CC : \$0 TC : \$9.054 CUM : DC : \$321.864 CC : \$0 TC : \$321.864

DAILY DETAILS : DRLG TO 6375' RIG MAINTENANCE DRLG TO 6620' NO DRLG BREAKS BOILER 24 HRS
 432.00

REPORT DATE : 2/22/98 MD : 6.700 TVD : 0 DAYS : 40 MW : 9.6 VISC : 40
 DAILY : DC : \$13.265 CC : \$0 TC : \$13.265 CUM : DC : \$335.129 CC : \$0 TC : \$335.129

DAILY DETAILS : DRLG TO 6700' CIRCULATE & CONDITION SHORT TRIP TO 4400 10-12' FILL CIRCULATE &
 CONDITION FOR G LOGS TOO H CHAIN OUT TO 4400' RU SCHLUMBERGER RIH WITH GYRO
 AND PLATFORM EXPRESS TOOL TROUBLE LD GYRO, RIH TO 6688, LOG TO 261' WITH CALIPER
 AND DENSITY NEUTRON, TROUBLE WITH RESISTIVITY LD PLATFORM EXPRESS PU GYRO AND
 RESISTIVITY BOILER 24 HRS AT 432.00

REPORT DATE : 2/23/98 MD : 6.700 TVD : 0 DAYS : 41 MW : 9.6 VISC : 40
 DAILY : DC : \$75.940 CC : \$0 TC : \$75.940 CUM : DC : \$411.069 CC : \$0 TC : \$411.069

DAILY DETAILS : LOG 6688-261' WITH RESISTIVITY GYRO NOT WORKING RD SCHLUMBERGER TIH TO LD DP
 AND BHA CIRC BOTT UP LD DP BRK KELLY LD BHA RU CSG CREW PU 4 1/2 FS 148 JTS
 TOTAL 4 1/2 11.6# N-80 LT&C CSG 265.5 CENTRALIZERS EO JT AND ACROSS TRONA 600-400'
 SHORT JT AT 4812, TAG AT 6680', WASH 20' TO BTM CIRC BOTT UP RU DOWELL TO CMT

REPORT DATE : 2/24/98 MD : 6.700 TVD : 0 DAYS : 42 MW : VISC :
 DAILY : DC : \$54.252 CC : \$0 TC : \$54.252 CUM : DC : \$465.321 CC : \$0 TC : \$465.321

DAILY DETAILS : MIX AND PUMP 10 BBLS 40# GEL, 80 BBL FW SPACER, 680 SKS HI LIFT LEAD CMT, 12 PPG 2.69
 YLD, 322 BBLS 730 SKS SELF STRESS II TAIL CEMENT 14.5 PPG 1.58 YLD 199 BBLS, DROP PLUG
 DISPLACE WITH 103 BBLS 2% KCL WATER, BUMP PLUG AT 500 OVER DIFFERENTIAL, CK
 FLOATS, FLOATS HELD, RD DOWELL, FULL RETURNS DURING CMT JOB, TRACE OF CMT TO
 SURFACE LIFT BOP STACK, SET CSG SLIPS AT 80000# TENSION CLEAN PITS, RELEASE RT'S
 TO CIGE 228 AT 11 AM

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

U-0576

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

Natural Buttes Unit

8. Well Name and No.

NBU 262

9. API Well No.

43-047-32929

10. Field and Pool, or exploratory Area

Natural Buttes Field

11. County or Parish, State

Uintah County Utah

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4455

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

359' FNL & 616' FEL
NENE, Section 33-T9S-R21E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

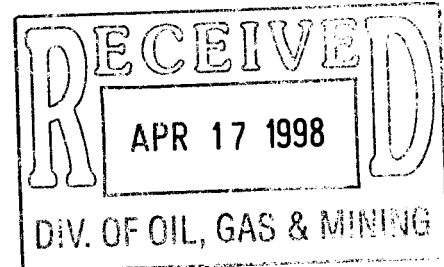
TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Construct pipeline
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please see the attached map for the location of a pipeline constructed to service the referenced location. The pipeline was constructed in accordance with the Natural Buttes Standard Operating Procedure. The pipeline follows the approved access road in an easterly direction and ties into an existing pipeline. An archaeological survey was performed for the route, and clearance was recommended. A copy of the archaeological report is attached.



14. I hereby certify that the foregoing is true and correct

Signed

Bonnie Carson

Title

Bonnie Carson

Senior Environmental Analyst

Date

4/14/98

(This space for Federal or State office use)

Approved by

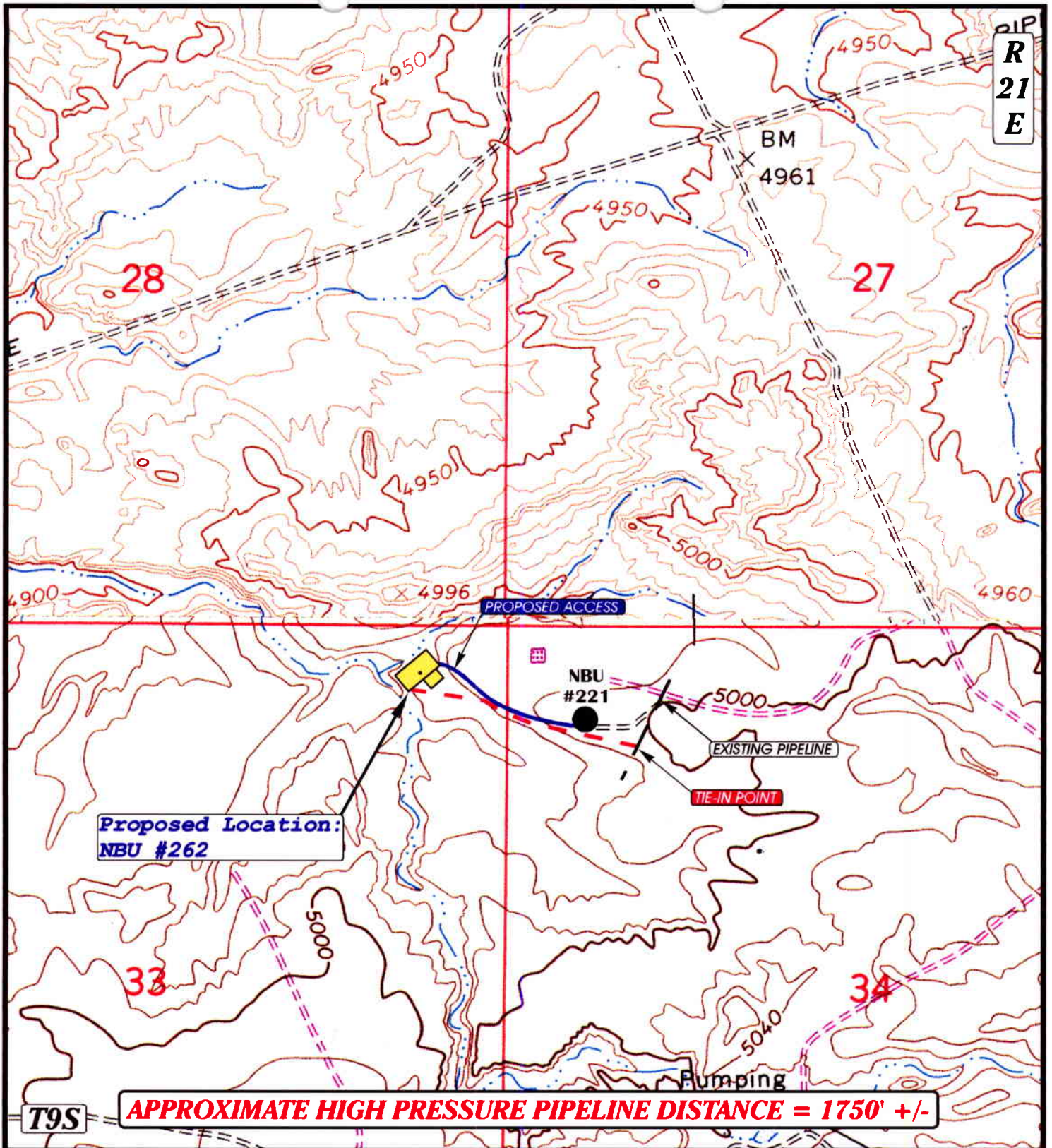
Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side



UELS

**TOPOGRAPHIC
MAP "D"**

- — — Existing Pipeline
- - - Proposed Pipeline



Uintah Engineering & Land Surveying
85 So. 200 East • Vernal, Utah 84078 • (801) 780-1017

SCALE: 1" = 1000'

COASTAL OIL & GAS CORP.

**NBU #262
SECTION 33, T9S, R21E, S.L.B.&M.**

DATE: 3-7-97

Drawn by: D.COX

REVISED: 8-10-97 D.COX



MAC Metcalf Archaeological Consultants, Inc.

March 31, 1998

DENVER DISTRICT - E & S

Ms Bonnie Carson
Coastal Oil & Gas Corporation
P.O. Box 749
Denver, CO 80201-0749

APR 3 1998

BLC ☒ RAD ☐ SCP ☐ CEL ☐
SAB ☐ JRN ☐ MDE ☐ LPS ☐

Dear Bonnie:

Enclosed please find one copy of the cultural resource inventory report that includes your proposed CIGE #193, CIGE #229, NBU #304, NBU #305, NBU #310, Wonsits 1-32 and Wonsits 2-32 pipeline reroutes and your already constructed pipelines CIGE #219, NBU #245, and NBU #262. These pipeline corridors are located on State and BLM land in Uintah County, Utah. The inventory resulted in two isolated finds (IFs) which are not significant and require no further work. Cultural resource clearance is recommended for all of the above pipelines as staked or already constructed at the time of the inventory. Copies of this report have been forwarded to Kenneth Wintch, James Dykman, and Blaine Phillips.

If you have any questions or concerns, please do not hesitate to call.

Sincerely

John M. Scott
Staff Archaeologist

cc: James Dykman, Utah preservation Office
Kenneth Wintch, Utah State Trust Lands
Blaine Phillips, BLM, Vernal District



**Ten Coastal Well Pad Pipelines for Coastal Oil & Gas Corporation
Class III Cultural Resource Inventory
on State of Utah and BLM Lands, Uintah County, Utah**

Prepared by
Dulaney Barclay

Michael D. Metcalf
Principal Investigator

Prepared for
Coastal Oil & Gas Corporation
Denver, Colorado

Utah State Project #U-98-MM-0152 b,s

March 1998

INTRODUCTION

Ten short well pad pipelines were inspected for cultural resources by Metcalf Archaeological Consultants, Inc. (MAC) for Coastal Oil & Gas Corporation (CIGE #193, CIGE #219, CIGE #229, NBU #245, NBU #262, NBU #304, NBU #305, NBU #310, Wonsits 1-32 State and the Wonsits 2-32 State). The NBU and CIGE locations are in the Natural Buttes area north and south of the White River while the Wonsits State pipelines are on Deadman Bench in the vicinity of Red Wash. All the pipelines are located in Uintah County, Utah (Appendix A).

The pipelines are being constructed as part of a upgrading and expansion of the existing facilities. These proposed aboveground pipelines extend from both unconstructed and existing well pads to existing aboveground pipelines or well pad facilities. The pipeline for the Wonsits #1-32 heads south from the well pad for roughly 2200 feet along the east side of an existing pipeline to the Wonsits 2-32 well pad. The pipeline for the Wonsits #2-32 heads runs south from the well pad along the west side of an improved oil field road at a 5 meter offset for approximately 6700 feet to its tie-in with an existing aboveground pipeline. The proposed NBU #310 pipeline exists the well pad on its east side and runs east for approximately 600 feet to an existing aboveground pipeline trending north-south. The proposed NBU #305 pipeline runs northeasterly for approximately 1000 feet out of the previous inventory block to a tie-in with an existing aboveground pipeline. The proposed pipeline for the CIGE #219 exists the east side of the well pad and runs roughly 500 feet to an existing aboveground pipeline. The proposed NBU #262 pipeline exists the southeast corner of the well pad and runs 1200 feet to a tie-in with an existing aboveground pipeline southeast of the NBU #221 well pad. Much of this pipeline was located in the access road inventory corridor. The proposed pipeline for the NBU #245 exists the north side of the well pad and runs for 650' to an existing east-west trending aboveground pipeline. The NBU #304 pipeline parallels the access road to the well pad for approximately 400 feet to its tie-in with an existing pipeline along the south side of an existing oil field road. The CIGE #229 pipeline runs northeasterly along a previously inventoried corridor out the northeast corner of the previous inventory block. It then parallels the existing CIGE #165 access road on the west side for approximately 1100 feet. The pipeline then crosses the road and continues along the east side of the existing access road for roughly 1500 feet to its tie-in with an existing aboveground pipeline.

Inventory was performed on eight of the ten pipelines as the other two lie within previous inventory areas (CIGE #229 and NBU #304 pipelines). Some had been inadvertently constructed without cultural resource clearance and were inventoried during the current investigation in order to determine if any resources were impacted by the construction (CIGE #219, NBU #245 and NBU #262 pipelines). In addition, cultural resource inventory was undertaken on four new pipelines (CIGE #193, NBU # 305, NBU #310, Wonsits #1-32, and Wonsits #2-32 pipelines). Table 1 enumerates the status of the pipelines and the actions taken at each during the current project. Corridors 100 feet wide were inventoried for those pipelines requiring new inventories. A total of approximately 31 acres was inventoried during this investigation. Of this, approximately 10.5 acres was on State of Utah Lands and 20.5 acres was on lands administered

by the Bureau of Land Management. Two isolated finds were recorded during this investigation.

The project was conducted on March 23-26, 1998 by MAC archaeologist John M. Scott. It was carried out under State of Utah Permit #U-97-MM that expires on 2/27/99 and BLM Cultural Use Permit #97UT54945 which expires 5/1/97. All field notes, maps, and photographs are on file at the MAC office in Eagle, Colorado.

Table 1- Project pipelines

Pipeline	Status	Action	Location/7.5' Quad	Acres	Ownership
CIGE #193	new pipeline	new inventory	Section 35, T.9S, R.22E/ Archy Bench	1.8	BLM
CIGE #219	existing pipeline	new inventory	Section 29, T.9S, R.22E/ Red Wash SW	1.1	State
NBU #245	existing pipeline	new inventory	Section 8, T.10S, R.22E/ Archy Bench	1.5	BLM
NBU #262	existing pipeline	new inventory	Section 33 & 34, T.9S, R.21E/Big Pack Mtn. NE	BLM-0.8 State-2.1	BLM (Section 33) State (Section 34)
NBU #304	within previous survey area	no additional work	Section 27, T.9S, R.21E/ Ouray SE	None	State
NBU #305	new pipeline	new inventory	Section 27, T.9S, R.21E/ Ouray SE	2.3	State
NBU #310	new pipeline	new inventory	Section 26, T.9S, R.21E/ Big Pack Mtn. NE	1.4	BLM
Wonsits #1- 32	new pipeline	new inventory	Section 32, T.7S, R.22E/Red Wash NE	5.0	State
Wonsits #2- 32	new pipeline	new inventory	Section 32, T.7S, R.22E/Red Wash NE	15.0	BLM
CIGE #229	within previous survey area	no additional work	Section 1, T.10S, R.20E/ Big Pack Mtn. NE	None	BLM

STATEMENT OF OBJECTIVES

Following the mandated policies implementing the National Historic Preservation Act (NHPA [Public Law 89-665]), as amended, this project was inventoried to locate any cultural resources within the potential area of effect. Any discovered cultural resources were to be evaluated for eligibility to the National Register of Historic Places (Register). To be eligible for the Register, the resource must retain essential aspects of integrity and meet one or more of the

Criteria for Eligibility (36 CFR §60.4). For archaeological resources, eligibility is typically recommended under Criterion d, on the basis of the information potential of surface artifacts and features, and intact sub-surface cultural deposits. Historical resources may be evaluated under any of the four Criteria on the basis of information potential or significant historic associations.

ENVIRONMENT

This project is located in the dissected uplands surrounding the White River on the southern margins of the Uintah Basin and on top of Deadman Bench. A series of gently sloping benches carved on sandstone bedrock rises to the north toward the Uinta Mountains the bounds the Uintah Basin on the north. The topography is controlled by the differential erosion of nearly flat lying horizontal strata. It is very rugged in more dissected areas adjacent to the White River becoming more gently rolling to the north and south. The erosion and dissection of these gently sloping pediment surfaces has carved low ridges, knobs, and buttes from the underlying sandstone bedrock. The area is drained by the west flowing White River that joins the Green River at Ouray several miles away. A dendritic pattern of intermittent and ephemeral drainages empty into the White River from the north and south.

Local vegetation is predominately shadscale type community consisting of low sagebrush, saltbrush, rabbitbrush, greasewood, mixed forbs, prickly pear, and sparse mixed grasses. Ground surface visibility was good to excellent with an average of 20-30% cover. Thicker vegetation is located in sandy areas (40-50% cover) while rocky outcrops are devoid of vegetation (0% cover). Sediments in the area are generally thin, consisting of predominately of residual materials overlying bedrock. Aeolian and alluvial sand deposits are generally thin and isolated in nature. Aeolian sand deposits are found overlying residual sediments and bedrock on the tops of the benches and on the leeward side of prominent landforms. Alluvial deposits are mainly found in drainage bottoms and on the broad floodplains of the Green and White Rivers. Some localized deeper sand shadow and coppice dune deposits can be found throughout the project area especially on Deadman Bench. Colluvial deposits are found around the bases of steep slopes and on narrow ledges. The local bedrock is Tertiary aged Uinta and Duchesne River formations of sandstone and clay. Quarternary alluvial deposits are found in the modern White and Green River floodplains with outwash gravels and cobbles covering the sloping pediment surfaces (Hintze 1980). Overall, there is limited potential for buried cultural materials but small localized areas have slightly higher potentials.

FILES SEARCH

Files searches were conducted through the Utah Division of State History in Salt Lake City on March 17, 1998 and at the BLM offices in Vernal, Utah on March 24 and 25, 1998. Portions of all of these pipelines lie within the inventory blocks for their associated well pads. Two of the pipelines lie completely within previous survey areas. No sites lie within the proposed pipeline corridors.

The CIGE #229 pipeline lies within three previously inventoried areas. The well pad inventory block covered the north end of the pipeline (Barclay 1997a). A portion falls within the adjacent CIGE #134 well pad inventory block (O'Brien et al. 1991), and the remainder lies within the access road inventory for the CIGE #165 (Scott 1991) and an unknown inventory conducted in the 1970's (Blaine Phillips, Personal Communication). Two prehistoric sites were recorded (42UN1832 & 42UN1833). Site 42UN1832 (significant) lies on the opposite side of the existing CIGE #165 access road from the current pipeline and 42UN1833 (unevaluated) lies approximately 400 feet west of the pipeline. The pipeline for the CIGE #304 lies completely within survey area of the well pad and access road (Scott 1997a). No cultural resources were recorded.

Portions of the remaining eight pipelines lie within previous project areas. The CIGE #193 well pad, access road and low pressure pipeline was inventoried in 1996 (Spath 1996a) and a high pressure pipeline was inventoried in 1997 (Barclay 1997b). No cultural resources were found either of these investigations. The NBU #245 well pad, access road, and low pressure pipeline were inventoried in 1996 (Spath 1996b). No cultural resources were found. The proposed NBU #262 pipeline parallels the existing access road for most of its extent. The pipeline was already constructed at the time of inventory. The NBU #262 well pad, access and pipeline were inventoried in 1996 (Spath 1996c). A single isolated find was discovered along the access corridor. The isolated find was not relocated during the current investigation. The NBU #221 well pad, access, and pipeline were inventoried in 1994 (O'Brien & Barclay 1994) and no cultural resources were found. The CIGE #219 was inventoried in 1997 (Spath 1997). No cultural resources were located during that inventory. The NBU #305 was inventoried in 1997 (Barclay 1997c). One isolated find was recorded in the northeast corner of the inventory block. The proposed pipeline lies close to the previously recorded isolated find. The isolated however was not encountered during this investigation and appears lie north of the proposed pipeline. The NBU #310 well pad, access, and pipeline were inventoried in 1997 (Scott 1997). Three sites (42UN1048, 42UN1049 and 42UN1043) were noted in the vicinity of the well pad, but found to outside the project boundaries. All three of these sites lie several hundred feet west of the current proposed pipeline, on the opposite side of the well pad. Lastly, the Wonsits State #1-32 & 2-32 were recently and no cultural resources were recorded (McKibbin 1998).

FIELD METHODS

The portions of the pipelines that extend outside the previous inventory areas was inspected using zig-zag pedestrian transects that covered 50 feet (15 m) on either side of the staked centerline. Total corridor width was 100 feet (30 m). Special attention was paid to areas of enhanced subsurface visibility, such as eroded areas, rodent backdirt piles, road cuts and animal trails.

If cultural materials were located, the area was examined closely until all surface manifestations had been identified and the resource adequately defined. Appropriate site forms or isolated find forms and other documentation were then completed, including plotting the resource on the proper USGS Quadrangle. Sketch maps were prepared using a Brunton Pocket

Transit and pacing for distance. Site overview photographs were then taken of all sites. Datums are white PVC pipe with a metal site tag embossed with the temporary site number.

RESULTS

Two isolated finds were recorded during this investigation (Appendix B). A medium sized projectile point with a missing base was found during inventory of the Wonsits State #2-32 pipeline (IF 2-32-1). The artifact was found on the west side of an existing oil field road approximately 15 meters (50 feet) from the pipeline centerline and will not be impacted by the pipeline construction. Another isolated find consisting of a single flake of chert was recorded during inventory of the NBU #305 pipeline. The isolate (IF MM30598) is located approximately 10.5 meters north of the pipeline outside the right-of-way corridor for the pipeline. Both recorded resources are considered non-significant. Isolated finds are by definition not eligible to the National Register.

RECOMMENDATIONS

No further work is recommended and cultural resource clearance is recommended. No significant resources were found within the project areas and no significant resources will be impacted by the planned project.

REFERENCES CITED

Barclay, Dulaney

1997a *Coastal Oil & Gas Corporation's CIGE #226 and CIGE#229 Well Pads, Pipelines, and Accesses, Class III Cultural Resource Inventory, Section 3, T.10S, R.21E & Section 1 T.10S, R.20E, Uintah County, Utah.* Prepared by Metcalf Archaeological Consultants, Inc., Eagle, Colorado. Ms on file at Division of State History, Salt Lake City. Project #U-97-MM-0157b

1997b *Coastal Oil & Gas Corporation's Natural Buttes High Pressure Pipeline System, Uintah County, Utah.* Prepared by Metcalf Archaeological Consultants, Inc. Eagle, Colorado. Ms on file at Division of State History, Salt Lake City. Project #U-97-MM-0169bs.

1997c *Coastal Oil & Gas Corporation's NBU #305 Well Pad, Pipeline and Access Class III Cultural Resource Inventory Section 27, T.9S, R.21E, Uintah County, Utah.* Prepared by Metcalf Archaeological Consultants, Inc. Eagle, Colorado. Ms on file at Division of State History, Salt Lake City. Project #U-97-MM-0141s.

O'Brien, Patrick K., Patrick M. Lubinski, and John M. Scott

1991 *Cultural Resource Inventory for 14 Proposed Coastal Oil & Gas Corporation Well and Access Locations on BLM Lands, Uintah County, Utah.* Prepared by Metcalf Archaeological Consultants, Inc., Eagle, Colorado. Ms on file at Division of State History, Salt Lake City. Project #U-91-MM-55b.

O'Brien, Patrick and Dulaney V. Barclay

1994 *Class III Cultural Resource Inventory of Coastal Oil & Gas Corporation's Proposed NBU #221 Well Pad, Access Road, and Pipeline, Uintah County, Utah.* Prepared by Metcalf Archaeological Consultants, Inc., Eagle, Colorado. Ms on file at Division of State History, Salt Lake City. Project #U-94-MM-116s.

McKibbin, Anne

1998 *Coastal Oil and Gas Production Corporation Proposed Wonsits State #1-32 & 2-32 Well Locations and Access: Cultural Resource Inventory, Uintah County, Utah.* Prepared by Metcalf Archaeological Consultants, Inc., Eagle, Colorado. Ms on file at Division of State History, Salt Lake City. Project #U-98-MM-0088s.

Scott, John M.

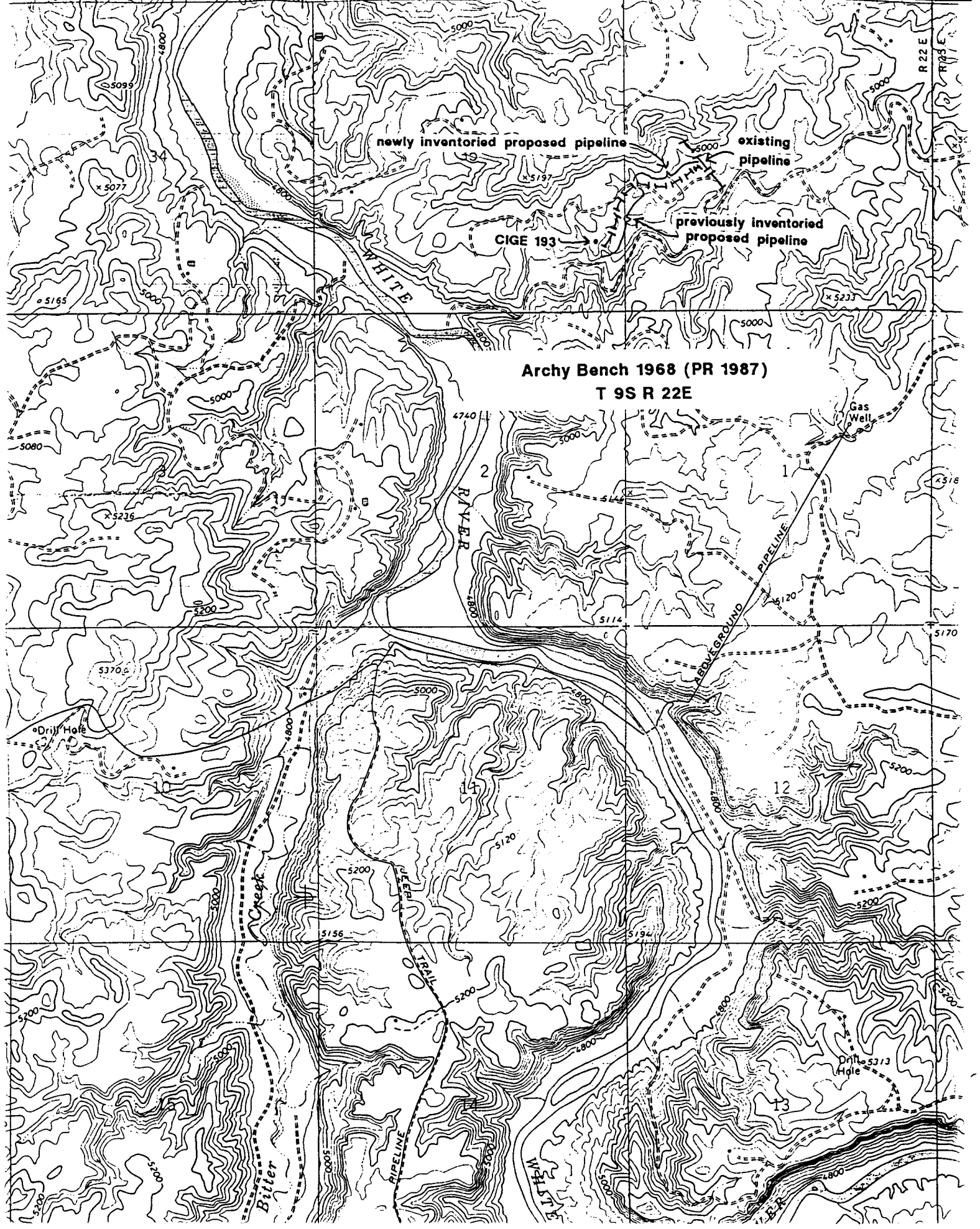
1997 *Coastal Oil & Gas Corporation's Proposed NBU #303, #304, & 310 Well Pads: Class III Cultural Resource Inventory, Pipeline and Access, Uintah County, Utah.* Prepared by Metcalf Archaeological Consultants, Inc., Eagle, Colorado. Ms on file at Division of State History, Salt Lake City. Project #U-94-MM-0126s.

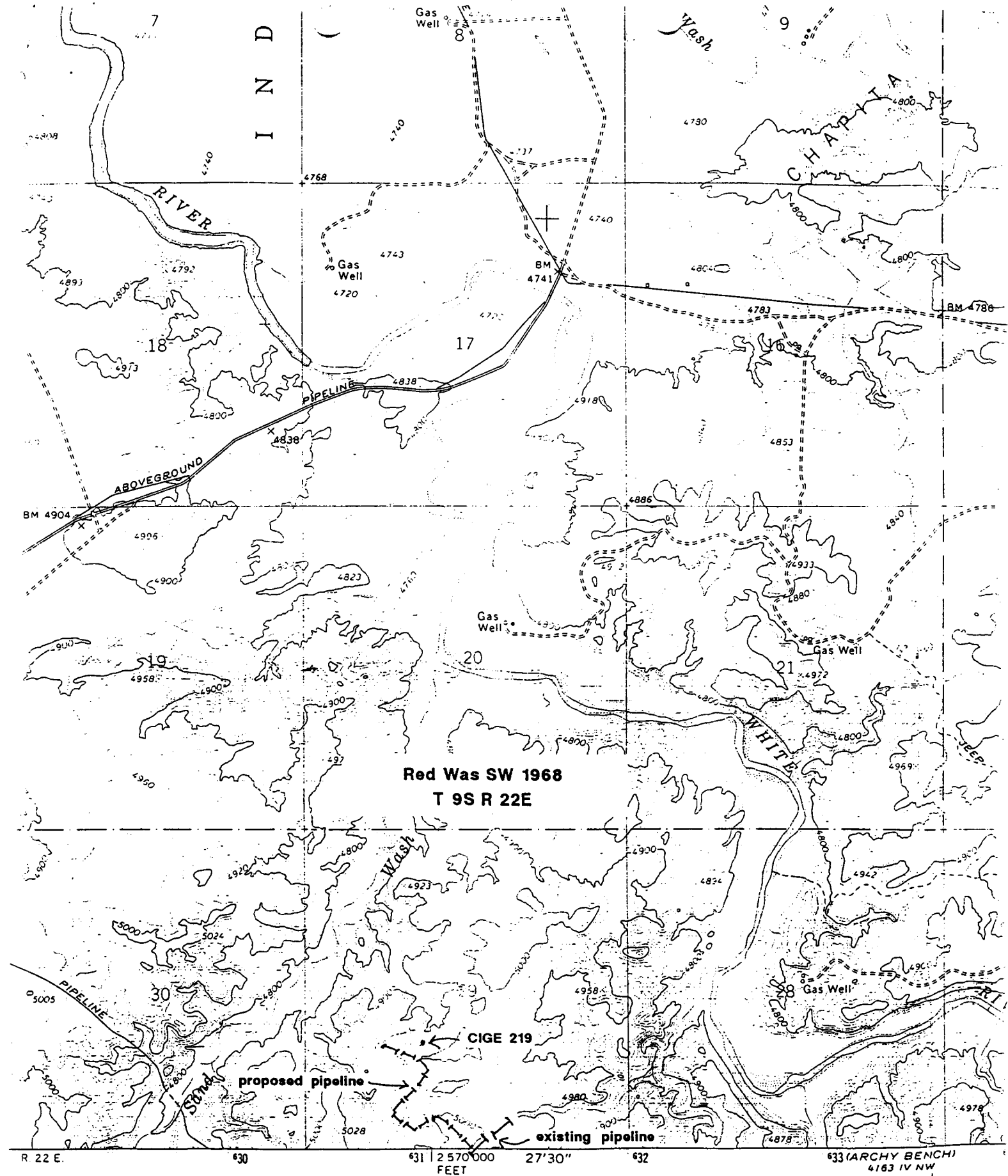
- 1991 *CIGE 165-1-10-20 Well Location and Access Cultural Resource Inventory for Coastal Oil & Gas Corporation, Uintah County, Utah. Prepared by Metcalf Archaeological Consultants, Inc., Eagle, Colorado. Ms on file at Division of State History, Salt Lake City. Project #U-91-MM-707b,s.*

Spath, Carl

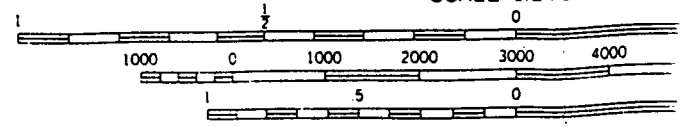
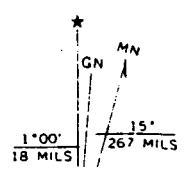
- 1997 *Coastal Oil & Gas Corporation's CIGE #219, #235, and #236 Well Pads, Pipelines, and Access, Sections 25 and 34, T9S, R21E, and Section 29, T9S, R22E, Uintah County, Utah, Class III Cultural Resource Inventory. Prepared by Metcalf Archaeological Consultants, Inc., Eagle, Colorado. Ms on file at Division of State History, Salt Lake City. Project #U-91-MM-0084s*
- 1996a *Coastal Oil & Gas Corporation's Proposed CIGE #193, #194 and #196 Well Pads, Pipelines, and Access Sections 6 and 35, T9S, R22E, and Section 1, T10S, R22E, Uintah County, Utah Class III Cultural Resource Inventory. Prepared by Metcalf Archaeological Consultants, Inc., Eagle, Colorado. Ms on file at Division of State History, Salt Lake City. Project #U-96-MM-0648b.*
- 1996b *Coastal Oil & Gas Corporation's NBU #243, #244 and #245 Class III Cultural Resource Inventories, Uintah County, Utah. Prepared by Metcalf Archaeological Consultants, Inc., Eagle, Colorado. Ms on file at Division of State History, Salt Lake City. Project #U-96-MM-0645b.*
- 1996c *Coastal Oil & Gas Corporation's Proposed NBU #262 Well Pad, Access and Pipeline Corridor, Section 33, T9S, R21E, Uintah County, Utah Class III Cultural Resource Inventory. Prepared by Metcalf Archaeological Consultants, Inc., Eagle, Colorado. Ms on file at Division of State History, Salt Lake City. Project #U-96-MM-0656b.*

Appendix A
(Pipeline Location Maps)





Published by the Geological Survey
 U.S. Geological Survey
 Metric methods from aerial
 Field checked 1968
 7 North American datum
 Utah coordinate system, central zone



SCALE 1:24,000
 CONTOUR INTERVAL 20 FEET
 DOTTED LINES REPRESENT 10-FOOT CONTOURS

4428000m N.

4427

T. 9 S.

T. 10 S.

Big Pack Mtn. NE 1968 (PR 1987)

T 10S R 20E

4426

CIGE 229

proposed pipeline

4425

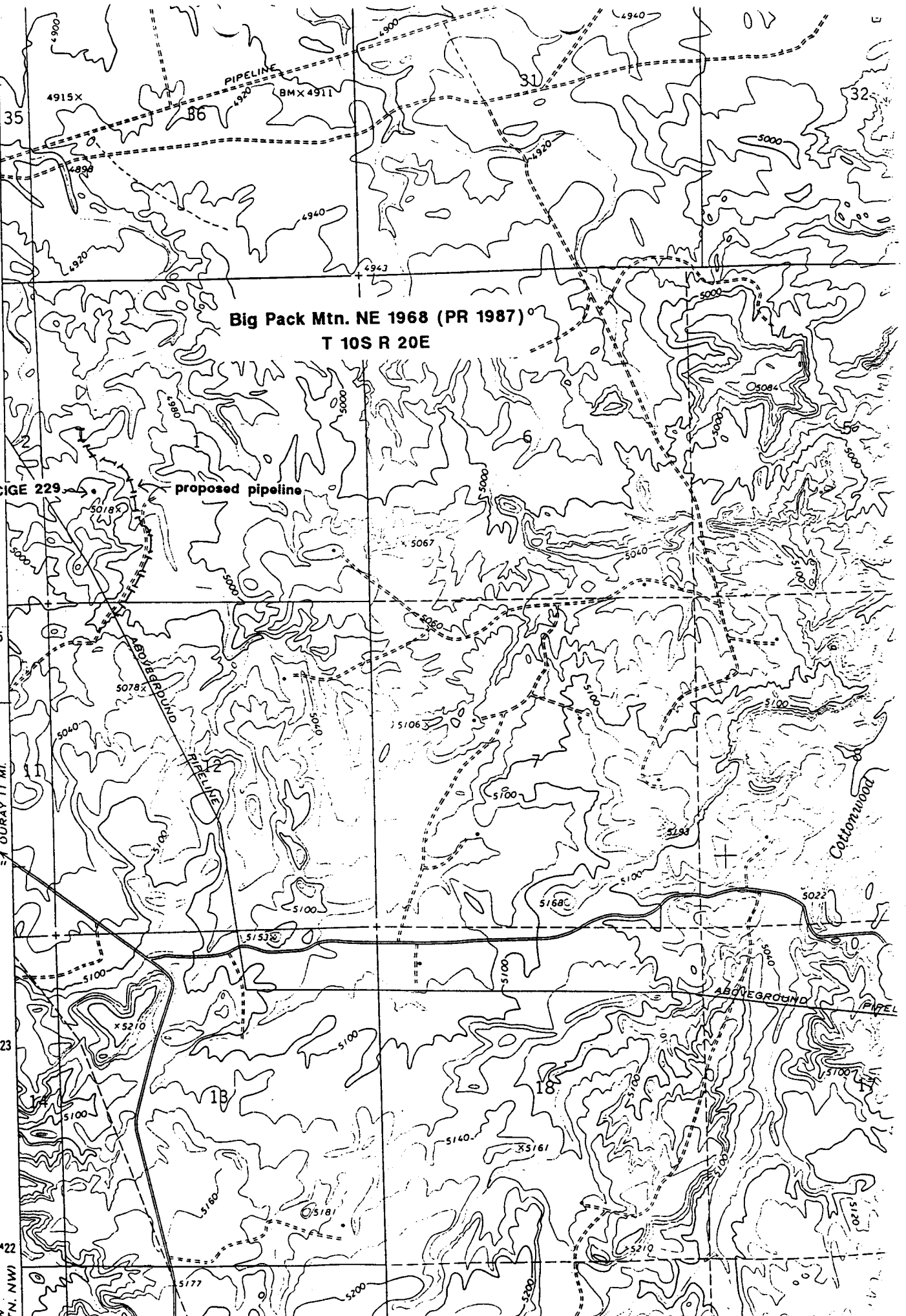
57°30" DURAY 11 MI

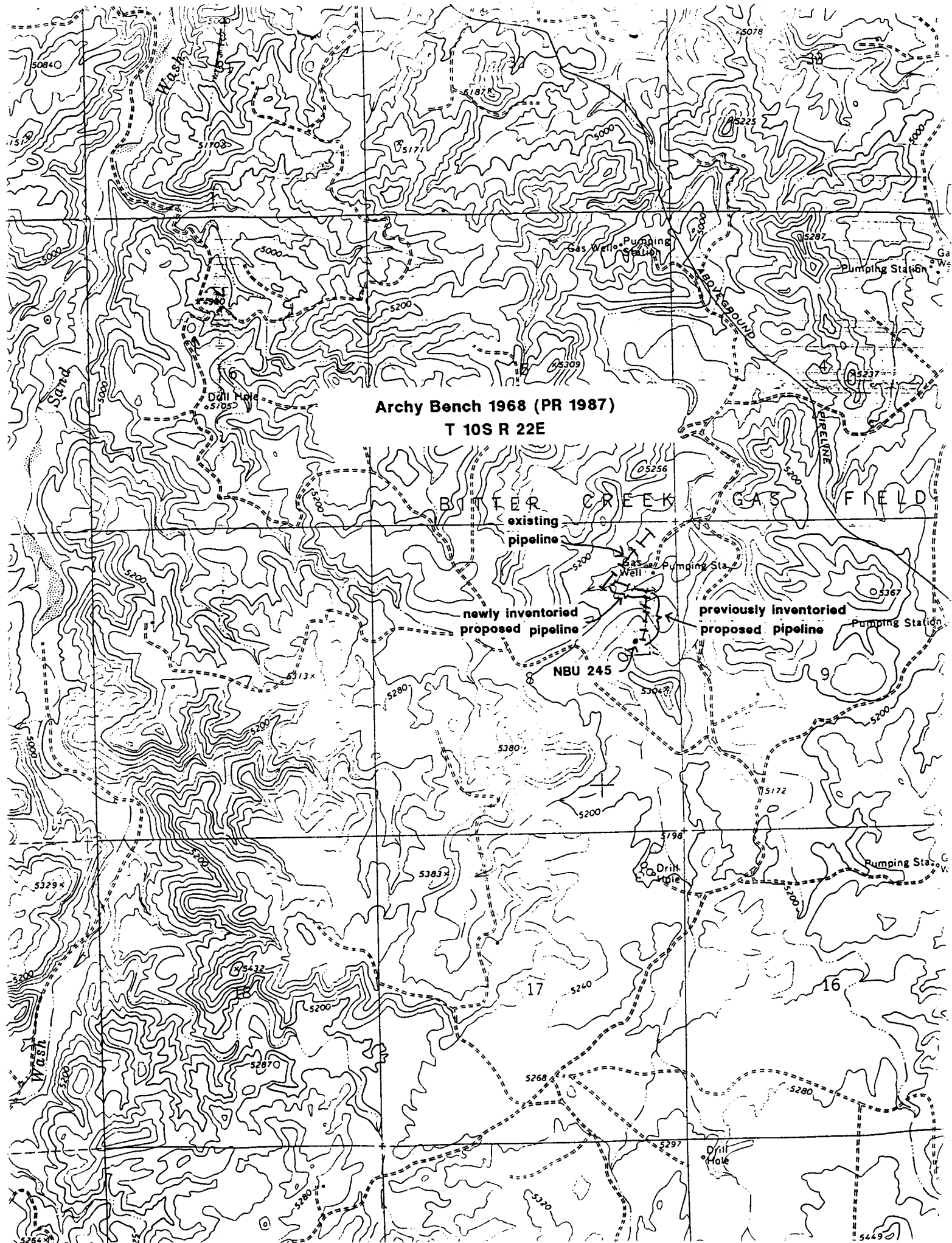
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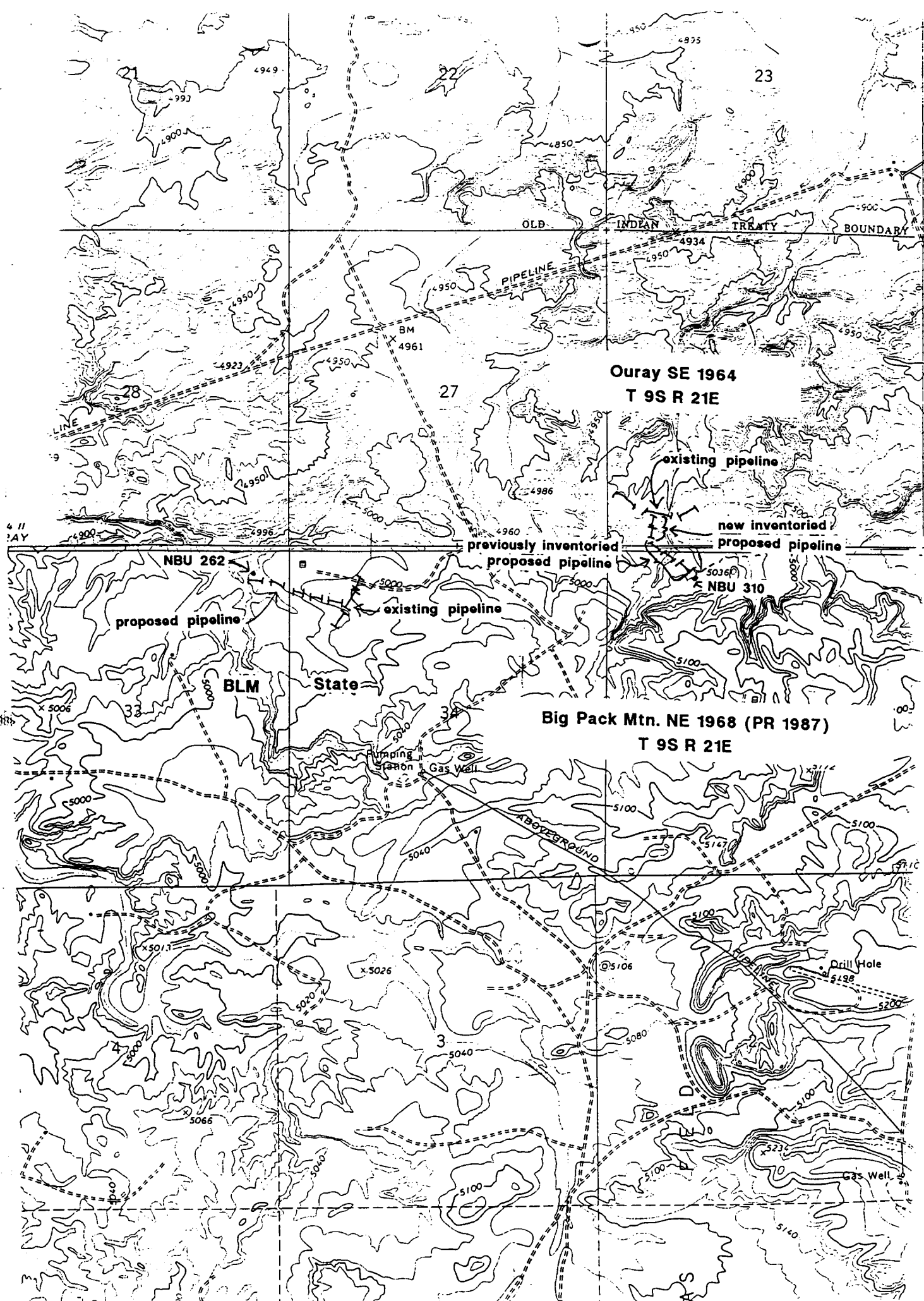
4423

4422

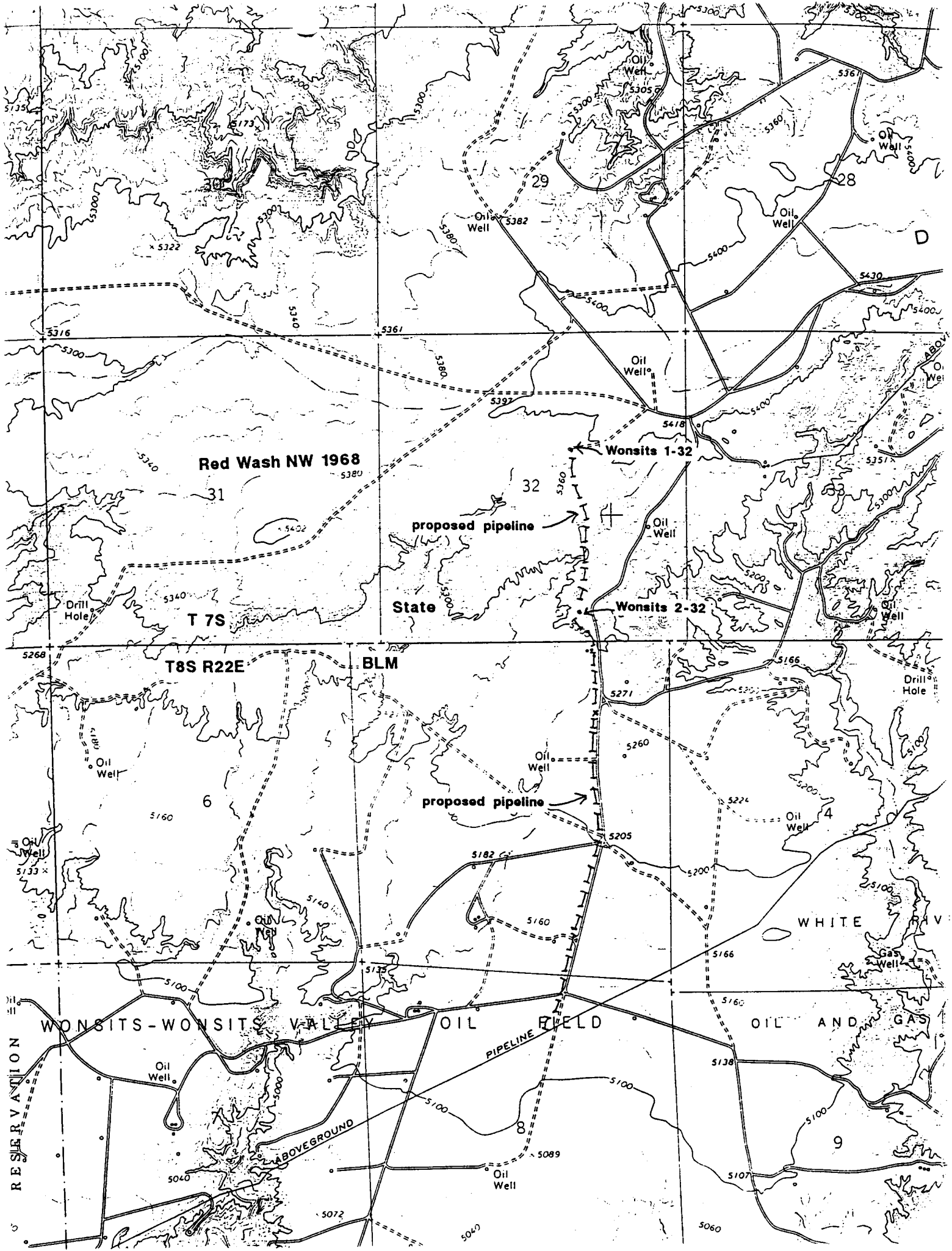
N. NW







OURAY S
N4000—V.



Appendix B
(Isolate Find [IF] Forms)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

U-0576

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

Natural Buttes Unit

8. Well Name and No.

NBU 262

9. API Well No.

43-047-32929

10. Field and Pool, or exploratory Area

Natural Buttes Field

11. County or Parish, State

Uintah County Utah

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

359' FNL & 616' FEL
NENE, Section 33-T9S-R21E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

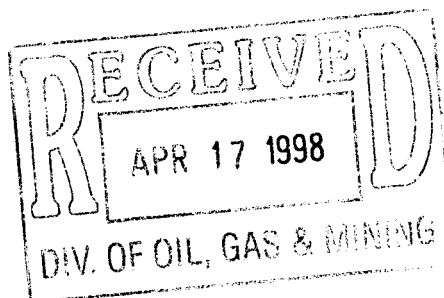
TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Completion operations
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please see the attached chronological history for work performed on the subject well.



14. I hereby certify that the foregoing is true and correct

Signed

Bonnie Carson

Title

Bonnie Carson

Senior Environmental Analyst

Date 4/15/98

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

PERC**WELL CHRONOLOGY REPORT****WELL NAME : NBU #262****DISTRICT : DRLG****FIELD : NATURAL BUTTES****LOCATION :****COUNTY & STATE : UINTAH****UT****CONTRACTOR : CHANDLER****WI% : AFE# : 27335****API# : 43-047-32929****PLAN DEPTH :****SPUD DATE : 12/16/98****DHC : CWC :****AFE TOTAL :****FORMATION :****REPORT DATE : 3/3/98****MD : 6,668****TVD : 0****DAYS : 43****MW :****VISC :****DAILY : DC : \$0****CC : \$5,123****TC : \$5,123****CUM : DC : \$465,321****CC : \$5,123****TC : \$470,444**

DAILY DETAILS : ROAD RIG F/VERNAL TO NBU #262. MI & RU. PU ND WH & NU BOP'S. RU FLOOR & TBG EQUIP. PU 3 3/4 MILL & 4 1/2 CSG SCRAPER. TALLEY & PU. RIH W/2 3/8 TBG. EOT @ 5000'. SWIFN.

REPORT DATE : 3/4/98**MD : 6,668****TVD : 0****DAYS : 44****MW :****VISC :****DAILY : DC : \$0****CC : \$16,778****TC : \$16,778****CUM : DC : \$465,321****CC : \$21,901****TC : \$487,222**

DAILY DETAILS : PU 60 MORE JTS 2 3/8 TBG. TAG @ 6658'. DISPL WELL VOL W/120 BBLS CLEAN 3% KCL. CATCH 3 SAMPLES. LD 15 JTS. POOH W/2 3/8 TBG. MIRU SCH WL. RUN IN W/GR-CCL/GBL. TAG @ 5648'. LOG TO 500' EST CMT TOP 700' W/1000 PSI WELL. LD LOGGING TOOLS. TEST CSG TO 5000 PSI. PMPD DWN 8 5/8 X 4 1/2 ANN PRESS UP TO 2500 & CLIMBING @ 1/4 BPM. BLEED OFF TO 1000 PSI IN 3 MIN. STILL LEAKING. SLOW PU 3 1/8 PORT GUN. RIH CORR TO CNL/LTD & PERF WASATCH @ 5682-5687-5753 (2), 5992-6064 (2), 6098 (2), 6157 (2), 6163 (2). 13 TOTAL HOLES. NO PRESS. POOH & LD PERF GUN. SIFN. BBLS FLUID PMPD 120, BBLS LEFT TO REC 120

REPORT DATE : 3/5/98**MD : 6,668****TVD : 0****DAYS : 45****MW :****VISC :****DAILY : DC : \$0****CC : \$15,946****TC : \$15,946****CUM : DC : \$465,321****CC : \$37,847****TC : \$503,168**

DAILY DETAILS : SICP 250 PSI. BLEW DWN. RIH W/186 JTS W/EOT @ 6265'. MI & RU DOWELL. HELD SAFETY MEETING. TST LINES TO 2200 PSI. PMP 6 BBLS 3% KCL. PMP 500 GAL 15% HCL. DISPLACE W/20 BBLS 3% LEFT ACID ACROSS PERFS. LD 17 JTS TBG LANDED @ 5614' W/NC, 1 JT PSN, 168 JTS 2 3/8 TBG, BLAST, SUB HANGER. RD FLOOR & ND BOP'S. NU WH. RDMO.

PERC**WELL CHRONOLOGY REPORT**

REPORT DATE : 3/6/98 MD : 6.668 TVD : 0 DAYS : 46 MW : VISC :
 DAILY : DC : \$0 CC : \$71,595 TC : \$71,595 CUM : DC : \$465,321 CC : \$109,442 TC : \$574,763

DAILY DETAILS : MI DOWELL. RU & HELD SAFETY MEETING. PT LINES TO 5950 PSI OK. PMP 40 BBL PAD. SHUT DWN. DETERMINED 8 PERFS OPENED. BROKE @ 2085 @ 20 BPM. RESTART PAD (YF120LGM). TOTAL PAD 240 BBL. PMP 167,020# OF 20/40 SD. THE LAST 21,280 WAS RESIN COATED RAMPING F/2 TO 6 LB SAND. FLUSH W/567 BBLS YF120 LGM. MAX PRESS 6080 PSI, AVG PRESS 4900, AVG RATE 25 BPM, ISIP 2110, 5 MIN 1996, 10 MIN 1941, 15 MIN 1885. CIRC TBG VOL OUT. START FLOW BACK @ 11:00 AM ON 12 CHOKE @ 1400 PSI. RD DOWELL. BBLS FLUID PMPD 1188, BBLS LTR 1188

FLOW BACK REPORT

TIME...CP...TP...CH...WTR...SD

11AM...1250...1490...12...H

12:00...1200...1175...12...35...H

1:00...1300...1250...14...48...H

2:00...1200...1175...16...58...H

3:00...900...850...18...72...H

4:00...500...450...20...76...H

5:00...200...275...18...40...H

6:00...250...225...18...40...H...DRAIN TANK

7:00...250...200...18...40...M

8:00...250...200...18...36...H

9:00...200...200...18...36...H

10:00...200...175...18...22...H

11:00...200...175...18...25...H

12:00...200...175...18...11...M-H...CHECK CHOKE

1AM...200...175...18...18...M

2:00...200...200...18...16...M

3:00...250...250...18...18...M

4:00...350...325...18...18...M-L

5:00...450...425...18...18...M-L

6:00...500...427...18...22...M-L

GAS RATE 550 MCF/D, TOTAL WTR 649 BBLS, TOTAL LTR 659 BBLS

REPORT DATE : 3/7/98 MD : 6.658 TVD : 0 DAYS : 47 MW : VISC :
 DAILY : DC : \$0 CC : \$1,650 TC : \$1,650 CUM : DC : \$465,321 CC : \$111,092 TC : \$576,413

DAILY DETAILS : RUN IN W/DELCO SLICK LINE. FOUND (WL PBTD @ 6378'). NOTE: NO PERF COVERED. BBLS FLUID PMPD CUM 1308, BBLS LEFT TO REC CUM 1308

FLOW BACK REPORT

TIME...CP...TP...CH...WTR...SD

5PM...450...440...18...H...DRAIN TANK

6:00...475...460...18...22...M

7:00...500...475...18...22...M-L

8:00...400...350...18...22...M-L

9:00...425...400...18...22...M-L

10:00...400...375...18...9...M-L

11:00...410...400...18...9...M-L

12:00...300...300...20...9...M-L...CHANGED TO 20/64 CHOKE

1AM...300...300...20...9...L

2:00...250...225...18...11...L

3:00...300...300...18...2...L

4:00...300...300...18...4...L

5:00...250...250...18...7...L

6:00...250...225...18...2...L

GAS RATE: 300 MCF/D, TOTAL WTR 250 BBLS ALL DAY, TOTAL LTR 409 BBLS.

REPORT DATE : 3/8/98 MD : 6.658 TVD : 0 DAYS : 48 MW : VISC :
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$465,321 CC : \$111,092 TC : \$576,413

DAILY DETAILS : FLWG 316 MCF, 0 BW, FTP 450#, CP 450#, 16/64" CK, 24 HRS. TURN TO SALES @ 11:30 AM 3/7/98.

PERC**WELL CHRONOLOGY REPORT**

REPORT DATE : 3/9/98 MD : 6.658 TVD : 0 DAYS : 49 MW : VISC :
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$465,321 CC : \$111,092 TC : \$576,413
 DAILY DETAILS : FLWG 70 MCF, 71 BW, FTP 150#, CP 350#, 16/64" CK, LLTR 338 BBLs.

REPORT DATE : 3/10/98 MD : 6.658 TVD : 0 DAYS : 50 MW : VISC :
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$465,321 CC : \$111,092 TC : \$576,413
 DAILY DETAILS : FLWG 246 MCF, 98 BW, FTP 170#, CP 200#, 16/64" CK, DN 3 HRS - HIGH LINE PRESS, LLTR 240 BBLs.

REPORT DATE : 3/11/98 MD : 6.658 TVD : 0 DAYS : 51 MW : VISC :
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$465,321 CC : \$111,092 TC : \$576,413
 DAILY DETAILS : FLWG 93 MCF, 0 BW, FTP 210#, CP 250#, 20/64" CK, LLTR 240 BBLs, 21 HRS. DN 3 HRS - LOGGED OFF.

REPORT DATE : 3/12/98 MD : 6.658 TVD : 0 DAYS : 52 MW : VISC :
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$465,321 CC : \$111,092 TC : \$576,413
 DAILY DETAILS : FLWG 94 MCF, 65 BW, FTP 100#, CP 140#, 20/64" CK, 21 HRS, DN 3 HRS TO BLOW TO PIT. LLTR 175 BBLs.

REPORT DATE : 3/13/98 MD : 6.658 TVD : 0 DAYS : 53 MW : VISC :
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$465,321 CC : \$111,092 TC : \$576,413
 DAILY DETAILS : FLWG 59 MCF, 13 BW, FTP 110#, CP 150#, 20/64" CK, LLTR 115 BBLs. IP DATE: 3/8/98 - FLWG 316 MCF, 0 BW, FPT 450#, CP 450#, 16/64" CK, 24 HRS. - FINAL REPORT -

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____		5. LEASE DESIGNATION AND SERIAL NO. U-0576	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A	
2. NAME OF OPERATOR Coastal Oil & Gas Corporation		7. UNIT AGREEMENT NAME Natural Buttes Unit	
3. ADDRESS AND TELEPHONE NO. P.O. Box 749, Denver, CO 80201-0749 (303) 573-4476		8. FARM OR LEASE NAME, WELL NO. NBU #262	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 359' FNL & 616' FEL At top prod. interval reported below Same as above At total depth Same as above		9. API WELL NO. 43-047-32939	
14. PERMIT NO. 43-047-32929		DATE ISSUED 7/21/97	
15. DATE SPUDDED 12/16/97		10. FIELD AND POOL, OR WILDCAT Natural Buttes Field	
16. DATE T.D. REACHED 2/22/98		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 33, T9S-R21E	
17. DATE COMPL. (Ready to prod.) 3/6/98		12. COUNTY OR PARISH Uintah	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4933' Graded GL		13. STATE Utah	
19. ELEV. CASINGHEAD			
20. TOTAL DEPTH, MD & TVD 6700'		21. PLUG, BACK T.D., MD & TVD 6378'	
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS YES	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 5682' - 6163' Wasatch		25. WAS DIRECTIONAL SURVEY MADE Single Shot	
26. TYPE ELECTRIC AND OTHER LOGS RUN HALS/LDT/CNL/GR, CCL/CBL/GR TEMP & ACOUSTIC ANALYZER 2-26-98		27. WAS WELL CORED no	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8 5/8" J-55	24#	252'	11"
4 1/2" N-80	11.6#	6700'	7 7/8"
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
			SCREEN (MD)
			SIZE
			DEPTH SET (MD)
			PACKER SET (MD)
30. TUBING RECORD			
31. PERFORATION RECORD (Interval, size and number) 3 1/8" Gun: 5682' - 5687' - 5753' (2), 5992' - 6064 (2) 6098' (2), 6157' (2), 6163' (2) - 13 Holes			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 5682' - 6163' AMOUNT AND KIND OF MATERIAL USED See Chrono 3/5/98, 3/6/98			
33.* PRODUCTION			
DATE FIRST PRODUCTION 3/6/98	PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Flowing		WELL STATUS (Producing or shut-in) Producing
DATE OF TEST 3/18/98	HOURS TESTED 24	CHOKE SIZE 16/64	PROD'N. FOR TEST PERIOD OIL - BBL. GAS - MCF. 316
FLOW. TUBING PRESS. 450	CASING PRESSURE 450	CALCULATED 24-HOUR RATE	WATER - BBL. 0
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold			
35. LIST OF ATTACHMENTS Chronological History			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records SIGNED <u>Bonnie Carson</u> TITLE Senior Environmental Analyst DATE 5/11/98			

* (See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				Wasatch	4782 (+166)	

PERC**WELL CHRONOLOGY REPORT****WELL NAME : NBU #262**FIELD : NATURAL BUTTESCOUNTY & STATE : UINTAHWI% : AFE# : 27335

DHC : CWC :

API# : 43-047-32929

AFE TOTAL :

DISTRICT : DRLG

LOCATION :

CONTRACTOR : CHANDLER

PLAN DEPTH :

FORMATION :

SPUD DATE : 12/16/98**REPORT DATE : 12/17/97**MD : 255TVD : 0DAYS : 0

MW :

VISC :

DAILY : DC : \$14,217CC : \$0TC : \$14,217CUM : DC : \$14,217CC : \$0TC : \$14,217

DAILY DETAILS : 12-16-97 MIRU BILL MARTIN DRLG AND DRILLED 255' 11" HOLE AND RAN 6 JTS 8 5/8" 24# J-55 CSG WITH HOWCO SHOE, TOTAL = 251.7 CMT WITH HALLIBURTON PUMPED 20 BBLS GEL WATER AHEAD OF 100 SK PREM + AG WITH 2% CACL2 @ WT 15.6 YIELD 1.18. DROPPED PLUG AND DISPL WITH 14 BBLS WATER +/- 5 BBLS CMT TO SURFACE. HOLE STAYED FULL. NOTIFIED WAYNE BANKERT OF BLM. SPUD AT 0800 12-16-97.

REPORT DATE : 1/13/98MD : 266TVD : 0

DAYS :

MW :

VISC :

DAILY : DC : \$675CC : \$0TC : \$675CUM : DC : \$14,893CC : \$0TC : \$14,893

DAILY DETAILS : MI RU RT'S MOVE OFF CIGE 208 AT 9 AM NOTIFY BLM AND STATE OF UTAH OF RIG MOVE AND BOP TEST ED FURSMAN - BLM DAVE HACKFORD- STATE OF UTAH

REPORT DATE : 1/14/98MD : 900TVD : 0

DAYS :

MW :

VISC :

DAILY : DC : \$15,464CC : \$0TC : \$15,464CUM : DC : \$30,356CC : \$0TC : \$30,356

DAILY DETAILS : TEST BOPS MANIFOLD, VALVES TO 2000 PSI, TEST SURFACE CSG AND ANNULAR TO 1500 PSI PU BHA TAG CMT AT 230' DRLG CMT TO 261' RIG MAINTENANCE SURVEY AT 261' DRLG TO 811' SURVEY AT 765' DRLG TO 900' WATER AT 500' BOILER 24 HRS BOP TEST NOT WITNESSED

REPORT DATE : 1/15/98MD : 1,503TVD : 0DAYS : 2MW : 8.4VISC : 27DAILY : DC : \$21,034CC : \$0TC : \$21,034CUM : DC : \$51,391CC : \$0TC : \$51,391

DAILY DETAILS : DRLG TO 990' SURVEY AT 949' DRLG TO 1449' RIG MAINTENANCE DRLG TO 1503' REPAIR LIGHT PLANT, TOOH

REPORT DATE : 1/16/98MD : 2,210TVD : 0DAYS : 3MW : 8.4VISC : 27DAILY : DC : \$32,306CC : \$0TC : \$32,306CUM : DC : \$83,697CC : \$0TC : \$83,697

DAILY DETAILS : REPAIR LIGHT PLANT REPAIR YELLOW DOG RIG MAINTENANCE FILL MUD TANKS FROM RESERVE PIT TIH WITH BIT #2 DRLG TO 1586' REPAIR LIGHT PLANT DRLG TO 1876' SURVEY AT 1835' DRLG TO 2210'

REPORT DATE : 1/17/98MD : 3,250TVD : 0DAYS : 4MW : 8.4VISC : 27DAILY : DC : \$23,427CC : \$0TC : \$23,427CUM : DC : \$107,123CC : \$0TC : \$107,123

DAILY DETAILS : DRLG TO 2394' SURVEY AT 2353' RIG MAINTENANCE DRLG TO 2916' SURVEY AT 2875' DRLG TO 3250'

REPORT DATE : 1/18/98MD : 3,980TVD : 0DAYS : 5MW : 8.4VISC : 27DAILY : DC : \$17,304CC : \$0TC : \$17,304CUM : DC : \$124,427CC : \$0TC : \$124,427

DAILY DETAILS : DRLG 3250-3401' SURVEY AT 3361' RIG MAINTENANCE DRLG 3401-3980'

PERC**WELL CHRONOLOGY REPORT**

REPORT DATE : 1/19/98 MD : 4,522 TVD : 0 DAYS : 6 MW : 7.5 VISC : 27
 DAILY : DC : \$13,617 CC : \$0 TC : \$13,617 CUM : DC : \$138,044 CC : \$0 TC : \$138,044
 DAILY DETAILS : DRLG 3980-3983' SURVEY AT 3942' DRLG 3983-4321' SER RIG DRLG 4321-4507' CIRC
 OUT GAS DRLG 4507-4522' BOTH PUMP AT 1 AM TO 2:30 AM TO KILL WELL

REPORT DATE : 1/20/98 MD : 5,031 TVD : 0 DAYS : 7 MW : 8.4 VISC : 27
 DAILY : DC : \$16,663 CC : \$0 TC : \$16,663 CUM : DC : \$154,707 CC : \$0 TC : \$154,707
 DAILY DETAILS : DRLG 4522-4599' CIRC DRLG 4599-4879' RIG MAINTENANCE DRLG 4879-5031'

REPORT DATE : 1/21/98 MD : 5,470 TVD : 0 DAYS : 8 MW : 8.5 VISC : 27
 DAILY : DC : \$25,520 CC : \$0 TC : \$25,520 CUM : DC : \$180,227 CC : \$0 TC : \$180,227
 DAILY DETAILS : DRLG RIG MAINTENANCE DRILLING SER SWIVEL DRILLING

REPORT DATE : 1/22/98 MD : 5,714 TVD : 0 DAYS : 9 MW : 8.5 VISC : 27
 DAILY : DC : \$11,989 CC : \$0 TC : \$11,989 CUM : DC : \$192,216 CC : \$0 TC : \$192,216
 DAILY DETAILS : DRLG RIG MAINTENANCE CIRC KILL WELL DROP SURVEY BIT TRIP SURVEY M/RAN
 SURVEY AT 5687' M/RUN DRLG

REPORT DATE : 1/23/98 MD : 6,008 TVD : 0 DAYS : 10 MW : 8.5 VISC : 27
 DAILY : DC : \$13,012 CC : \$0 TC : \$13,012 CUM : DC : \$205,228 CC : \$0 TC : \$205,228
 DAILY DETAILS : DRLG 5714-5753' SURVEY M/RUN SER RIG DRLG 5753-5795' SURVEY M/RUN DRLG
 5795-5890' SURVEY AT 5845' DRLG 5890-6008' CIRC OUT AIR POOH TWISTED OFF LEFT
 BIT AND BHA AND 22 JTS DP AND 14' ON 23RD JT. TOP FISH APP 4640' WO FISHING TOOLS

REPORT DATE : 1/24/98 MD : 6,008 TVD : 0 DAYS : 11 MW : 8.5 VISC : 27
 DAILY : DC : \$7,621 CC : \$0 TC : \$7,621 CUM : DC : \$212,849 CC : \$0 TC : \$212,849
 DAILY DETAILS : PICK UP FISHING TOOLS AND DC'S GOING IN HOLE FISH POOH KILL WELL (WORK ON
 PIT PUMP) POOH REPAIR DRLG LIGHT KILL WELL POOH KILL WELL POOH LAY
 DOWN FISH AND FISHING TOOLS AND DC'S KILL WELL

REPORT DATE : 1/25/98 MD : 6,008 TVD : 0 DAYS : 12 MW : 8.5 VISC : 27
 DAILY : DC : \$1,697 CC : \$0 TC : \$1,697 CUM : DC : \$214,546 CC : \$0 TC : \$214,546
 DAILY DETAILS : CIRC KILL WELL POOH GIH CIRC KILL WELL GIH BRIDGE AT 5094' WASH AND REAM
 TO 5800'

REPORT DATE : 1/26/98 MD : 6,376 TVD : 0 DAYS : 13 MW : 8.5 VISC : 27
 DAILY : DC : \$11,200 CC : \$0 TC : \$11,200 CUM : DC : \$225,746 CC : \$0 TC : \$225,746
 DAILY DETAILS : WASH AND REAM 5800-6008' DRLG 6008-6103' CHANGE ROT HEAD RUBBER DRLG 6103-
 6135' RIG MAINTENANCE DRLG

PERC**WELL CHRONOLOGY REPORT**

REPORT DATE : 1/27/98 MD : 6,413 TVD : 0 DAYS : 14 MW : 8.5 VISC : 27
 DAILY : DC : \$4,948 CC : \$0 TC : \$4,948 CUM : DC : \$230,694 CC : \$0 TC : \$230,694

DAILY DETAILS : DRLG 6370-6413', TWISTED OFF RIG MAINTENANCE WAIT ON BRINE AND FISHING TOOLS
 PUMP 200 BBLS 10# BRINE AND CHASED WITH 8.5 H2O BLOW KELLY AND POOH WITH 5
 STDS FLOWING THROUGH DP WATCH FLOW PUMP 250 BBLS BRINE WITH GEL POOH
 RIG MAINTENANCE POOH WITH 91 STDS AND 17' FISH PICK UP FISHING TOOLS AND BHA
 WORK ON LIGHTS

REPORT DATE : 1/28/98 MD : 6,413 TVD : 0 DAYS : 15 MW : 8.5 VISC : 27
 DAILY : DC : \$8,405 CC : \$0 TC : \$8,405 CUM : DC : \$239,099 CC : \$0 TC : \$239,099

DAILY DETAILS : WORK ON DERRICK LIGHTS GIH WITH OVER SHOT BRIDGE AT 5041' WASH 5041-5066'
 POOH, LAY DOWN 6 1/2 DC'S PICK UP 6" DC'S GIH WITH BIT, LAY DOWN 5 JTS DP BRIDGE AT
 5044' WASH AND REAM 5044-5094'

REPORT DATE : 1/29/98 MD : 6,413 TVD : 0 DAYS : 16 MW : 8.5 VISC : 27
 DAILY : DC : \$8,368 CC : \$0 TC : \$8,368 CUM : DC : \$247,467 CC : \$0 TC : \$247,467

DAILY DETAILS : WASH AND REAM 5094 - 3 TIGHT SPOTS ON KELLY FROM 5063 TO 5094' CIRC SPOT BRINE TO
 TRIP POOH TO CHANGE OUT BHA GIH WITH BIT WASH AND REAM 5020-5095' TOP OF
 FISH AT 5598 BOILER 24 HRS 432.00

REPORT DATE : 1/30/98 MD : 6,413 TVD : 0 DAYS : 17 MW : 8.5 VISC : 27
 DAILY : DC : \$6,303 CC : \$0 TC : \$6,303 CUM : DC : \$253,770 CC : \$0 TC : \$253,770

DAILY DETAILS : WASH AND REAM 5095-5598' WORK STUCK PIPE. HOLE FELL IN AT 5598'. PUMP PRESS UP
 WORKED STRING UP 31' RIG UP WEATHERFORD FREE POINT

REPORT DATE : 1/31/98 MD : 6,413 TVD : 0 DAYS : 18 MW : 8.5 VISC : 27
 DAILY : DC : \$5,404 CC : \$0 TC : \$5,404 CUM : DC : \$259,174 CC : \$0 TC : \$259,174

DAILY DETAILS : FREEPOINT RUN STRING SHOT TO BACK OFF LOST TORQUE NO BACK OFF WORK STUCK
 DP FREE POOH TO TOP BHA LAY DOWN 1 JT DP C/O 1 DC (WHERE SHOT WAS) GIH TO APP
 2000' CIRC TO BUILD VOLUME IN RESERVE PIT (H2O) AND MIX MUD IN MUD PIT

REPORT DATE : 2/1/98 MD : 6,413 TVD : 0 DAYS : 19 MW : 8.9 VISC : 40
 DAILY : DC : \$6,009 CC : \$0 TC : \$6,009 CUM : DC : \$265,183 CC : \$0 TC : \$265,183

DAILY DETAILS : LAY DN C/O AND TRIP IN HOLE CIRCULATE & CONDITION MUD GIH TO 3212' CIRC
 DISPLACE H2O WITH MUD GIH TO 4752' CIRCULATE & CONDITION MUD GIH TO 5058'
 WASH AND REAM 5058-5098' WORK ON PUMP WASH AND REAM 5098-5158'

REPORT DATE : 2/2/98 MD : 6,413 TVD : 0 DAYS : 20 MW : 9.3 VISC : 45
 DAILY : DC : \$6,361 CC : \$0 TC : \$6,361 CUM : DC : \$271,545 CC : \$0 TC : \$271,545

DAILY DETAILS : WASH AND REAM 5158-5598' RIG MAINTENANCE CIRCULATE & CONDITION MUD CHAIN
 OUT TO FISH PICK UP FISHING TOOLS AND GIH TO 5576' CIRC GAS OUT TO FISH

PERC**WELL CHRONOLOGY REPORT**

REPORT DATE : 2/3/98 MD : 6.413 TVD : 0 DAYS : 21 MW : 9.3 VISC : 39
 DAILY : DC : \$1,855 CC : \$0 TC : \$1,855 CUM : DC : \$273,399 CC : \$0 TC : \$273,399

DAILY DETAILS : CATCH FISH AND JAR OVERHOT SLIPPED OFF AND COULD NOT GET A BITE ON GRAPPLE,
 CIRCULATE & CONDITION MUD SER RIG CIRC GAS AND COND MUD POOH LAY DOWN
 DCS AND FISHING TOOLS GIH WITH 88 STDS TO 5390 WORK ON PUMP CIRC TO SET
 PLUG SET AT 5390 WHIPSTOCK PLUG WITH 4" 14.40 DP IN 9" HOLE 400' PLUG WITH 25%
 EXCESS 240 SX PREM 300 MIXED AT 17.5# GAL PULL 20 STDS WOC

REPORT DATE : 2/4/98 MD : 6.413 TVD : 0 DAYS : 22 MW : 9.3 VISC : 39
 DAILY : DC : \$8,785 CC : \$0 TC : \$8,785 CUM : DC : \$282,184 CC : \$0 TC : \$282,184

DAILY DETAILS : LAY DOWN DP SER RIG STRAP BHA AND DP PICK UP DRLG STRING BHA PLUGGED,
 POOH LAY DN #7 & #15 DC GIH WITH BHA BREAK CIRC GIH WITH DP PICKING UP SAME.
 ON TUBASCOPE 44 JTS OUT OF 100 BAD

REPORT DATE : 2/5/98 MD : 6.413 TVD : 0 DAYS : 23 MW : 9.3 VISC : 38
 DAILY : DC : \$1,702 CC : \$0 TC : \$1,702 CUM : DC : \$283,886 CC : \$0 TC : \$283,886

DAILY DETAILS : PICK UP DP AND SLM RIG MAINTENANCE PICK UP DP AND SLM TAG AT 4837'. DRLG CMT
 (SOFT) POOH GIH OPEN ENDED TO SET WHIPSTOCK PLUG

REPORT DATE : 2/6/98 MD : 6.413 TVD : 0 DAYS : 24 MW : 9.6 VISC : 36
 DAILY : DC : \$2,864 CC : \$0 TC : \$2,864 CUM : DC : \$286,750 CC : \$0 TC : \$286,750

DAILY DETAILS : TIH OPEN ENDED TO 5075' RIG SERVICE CIRC SPOT CMT PLUG AT 5035' TOOH WOC
 FOR 24 HOURS

REPORT DATE : 2/7/98 MD : 6.413 TVD : 0 DAYS : 25 MW : 9.6 VISC : 40
 DAILY : DC : \$767 CC : \$0 TC : \$767 CUM : DC : \$287,517 CC : \$0 TC : \$287,517

DAILY DETAILS : WOC TIH KELLY UP PLUG BIT TOOH WITH PLUGGED BIT UNPLUG DC'S SCALE AND LCM
 TIH TO TAG CMT

REPORT DATE : 2/8/98 MD : 6.413 TVD : 0 DAYS : 26 MW : 9.5 VISC : 36
 DAILY : DC : \$1,381 CC : \$0 TC : \$1,381 CUM : DC : \$288,897 CC : \$0 TC : \$288,897

DAILY DETAILS : TIH, TAG CMT AT 4620' DRLG CMT TO 4681'. WOC DRILL CEMENT CIRC BOTT UP
 TOOH FOR MOTOR PU MOTOR WITH 1.6 BENT HOUSING AND MONEL DC TIH

REPORT DATE : 2/9/98 MD : 6.413 TVD : 0 DAYS : 27 MW : 9.2 VISC : 35
 DAILY : DC : \$872 CC : \$0 TC : \$872 CUM : DC : \$289,769 CC : \$0 TC : \$289,769

DAILY DETAILS : TIH FILL PIPE, PLUG FLOAT TOOH CLEAN SCALE AND LCM IN FLOAT AND MONEL DRILL
 COLLAR STD BK MOTOR AND MONEL PU BTM HOLE DC WITH BIT TIH, TAG BRDG AT 3750'
 KELLY UP WORK THRU BRDG, CIRC AND COND MUD SHAKE OUT LCM TIH TO 4650'
 CIRCULATE & CONDITION MUD RAISE WT TO 9.3# VJC TO 40, SHAKE OUT LCM

REPORT DATE : 2/10/98 MD : 4.719 TVD : 0 DAYS : 28 MW : 9.5 VISC : 43
 DAILY : DC : \$2,532 CC : \$0 TC : \$2,532 CUM : DC : \$292,302 CC : \$0 TC : \$292,302

DAILY DETAILS : TOOH FOR MOTOR TIH BRK CIRC EVERY 20 STDS WASH AND REAM 20' TIME DRLG 4704-
 4719'

PERC**WELL CHRONOLOGY REPORT**

REPORT DATE : 2/11/98 MD : 4,796 TVD : 0 DAYS : 29 MW : 9.4 VISC : 37
 DAILY : DC : \$1,466 CC : \$0 TC : \$1,466 CUM : DC : \$293,768 CC : \$0 TC : \$293,768
 DAILY DETAILS : DRLG TO 4796' CIRC FOR TOO H TOO H TO CHANGE BHA DROP SURVEY

REPORT DATE : 2/12/98 MD : 5,029 TVD : 0 DAYS : 30 MW : 9.3 VISC : 38
 DAILY : DC : \$1,385 CC : \$0 TC : \$1,385 CUM : DC : \$295,153 CC : \$0 TC : \$295,153
 DAILY DETAILS : TOO H TIH DRLG TO 4825' REPAIR PUMPS DRLG TO 5029' BOILER 24 HRS AT 432.00

REPORT DATE : 2/13/98 MD : 5,100 TVD : 0 DAYS : 31 MW : 9.5 VISC : 40
 DAILY : DC : \$4,351 CC : \$0 TC : \$4,351 CUM : DC : \$299,503 CC : \$0 TC : \$299,503
 DAILY DETAILS : CIRC FOR TRIP. DROP SURVEY TOO H LD MUD MOTOR TIH KELLY UP BIT PLUGGED
 TOO H WITH 35 STDS PLUG CAME LOOSE TIH BRK CIRC DRLG 5029-5100' BOILER 24
 HRS AT 432.00

REPORT DATE : 2/14/98 MD : 5,300 TVD : 0 DAYS : 32 MW : 9.5 VISC : 37
 DAILY : DC : \$1,405 CC : \$0 TC : \$1,405 CUM : DC : \$300,908 CC : \$0 TC : \$300,908
 DAILY DETAILS : DRLG TO 5180' RIG MAINTENANCE DRLG TO 5271' TIGHTEN SWIVEL SURVEY AT 5230'
 DRLG TO 5295' REPAIR SWIVEL DRLG TO 5300' TOO H WITH 15 STDS REPLACE SWIVEL
 PACKING BOILER 24 HRS 432.00

REPORT DATE : 2/15/98 MD : 5,480 TVD : 0 DAYS : 33 MW : 9.8 VISC : 36
 DAILY : DC : \$2,622 CC : \$0 TC : \$2,622 CUM : DC : \$303,530 CC : \$0 TC : \$303,530
 DAILY DETAILS : REPACK SWIVEL TIH WITH 15 STDS DRLG TO 5332' RIG MAINTENANCE DRLG TO 5441'
 REPAIR PUMP DRLG TO 5480' BOILER 24 HRS AT 432.00

REPORT DATE : 2/16/98 MD : 5,680 TVD : 0 DAYS : 34 MW : 9.5 VISC : 34
 DAILY : DC : \$1,475 CC : \$0 TC : \$1,475 CUM : DC : \$305,006 CC : \$0 TC : \$305,006
 DAILY DETAILS : DRLG TO 5517' WORK TIGHT HOLE REBUILD PUMP #2, #1 DOWN DRLG TO 5572' REPAIR
 MUD LINE DRLG TO 5608' WELD MUD LINE DRLG TO 5680' BOILER 24 HRS AT 432.00

REPORT DATE : 2/17/98 MD : 5,931 TVD : 0 DAYS : 35 MW : 9.5 VISC : 35
 DAILY : DC : \$2,677 CC : \$0 TC : \$2,677 CUM : DC : \$307,683 CC : \$0 TC : \$307,683
 DAILY DETAILS : DRLG TO 5730' SURVEY AT 5690' DRLG TO 5792' RIG MAINTENANCE DRLG TO 5931'
 DRLG BREAKS: 5680-5694' 5744-5758' BOILER 24 HRS AT 432.00

REPORT DATE : 2/18/98 MD : 6,025 TVD : 0 DAYS : 36 MW : 9.3 VISC : 36
 DAILY : DC : \$2,695 CC : \$0 TC : \$2,695 CUM : DC : \$310,378 CC : \$0 TC : \$310,378
 DAILY DETAILS : DRLG TO 6007' RIG MAINTENANCE DRLG TO 6025', DROP SURVEY TOO H WITH 44 STDS
 REPAIR DRUM CLUTCH TOO H DRESS BIT #8 TIH DRLG BRK 5994-6003' BOILER 24
 HRS AT 432.00

PERC**WELL CHRONOLOGY REPORT**

REPORT DATE : 2/19/98 MD : 6.025 TVD : 0 DAYS : 37 MW : 9.3 VISC : 33
 DAILY : DC : \$1,665 CC : \$0 TC : \$1,665 CUM : DC : \$312,043 CC : \$0 TC : \$312,043
 DAILY DETAILS : TIH WITH BIT #8 FILL PIPE DRILL STEM PLUGGED TOO H WET UNPLUG DC NEAR BIT,
 SOLIDS TIH WITH 44 STDS REPAIR DRUM CLUTCH TIH BOILER 24 HRS AT 432.00

REPORT DATE : 2/20/98 MD : 6.308 TVD : 0 DAYS : 38 MW : 9.5 VISC : 36
 DAILY : DC : \$767 CC : \$0 TC : \$767 CUM : DC : \$312,810 CC : \$0 TC : \$312,810
 DAILY DETAILS : TIH WASH AND REAM 5946-6025' DRLG TO 6079' RIG MAINTENANCE DRLG TO 6308'
 DRLG BRKS 6059-6069' 6099-6108' 6153-6173' BOILER 24 HRS AT 432.00

REPORT DATE : 2/21/98 MD : 6.620 TVD : 0 DAYS : 39 MW : 9.4 VISC : 35
 DAILY : DC : \$9,054 CC : \$0 TC : \$9,054 CUM : DC : \$321,864 CC : \$0 TC : \$321,864
 DAILY DETAILS : DRLG TO 6375' RIG MAINTENANCE DRLG TO 6620' NO DRLG BREAKS BOILER 24 HRS
 432.00

REPORT DATE : 2/22/98 MD : 6.700 TVD : 0 DAYS : 40 MW : 9.6 VISC : 40
 DAILY : DC : \$13,265 CC : \$0 TC : \$13,265 CUM : DC : \$335,129 CC : \$0 TC : \$335,129
 DAILY DETAILS : DRLG TO 6700' CIRCULATE & CONDITION SHORT TRIP TO 4400 10-12' FILL CIRCULATE &
 CONDITION FOR G LOGS TOO H CHAIN OUT TO 4400' RU SCHLUMBERGER RIH WITH GYRO
 AND PLATFORM EXPRESS TOOL TROUBLE LD GYRO, RIH TO 6688, LOG TO 261' WITH CALIPER
 AND DENSITY NEUTRON, TROUBLE WITH RESISTIVITY LD PLATFORM EXPRESS PU GYRO AND
 RESISTIVITY BOILER 24 HRS AT 432.00

REPORT DATE : 2/23/98 MD : 6.700 TVD : 0 DAYS : 41 MW : 9.6 VISC : 40
 DAILY : DC : \$75,940 CC : \$0 TC : \$75,940 CUM : DC : \$411,069 CC : \$0 TC : \$411,069
 DAILY DETAILS : LOG 6688-261' WITH RESISTIVITY GYRO NOT WORKING RD SCHLUMBERGER TIH TO LD DP
 AND BHA CIRC BOTT UP LD DP BRK KELLY LD BHA RU CSG CREW PU 4 1/2 FS 148 JTS
 TOTAL 4 1/2 11.6# N-80 LT&C CSG 265.5 CENTRALIZERS EO JT AND ACROSS TRONA 600-400'
 SHORT JT AT 4812, TAG AT 6680', WASH 20' TO BTM CIRC BOTT UP RU DOWELL TO CMT

REPORT DATE : 2/24/98 MD : 6.700 TVD : 0 DAYS : 42 MW : VISC :
 DAILY : DC : \$54,252 CC : \$0 TC : \$54,252 CUM : DC : \$465,321 CC : \$0 TC : \$465,321
 DAILY DETAILS : MIX AND PUMP 10 BBLS 40# GEL, 80 BBL FW SPACER, 680 SKS HI LIFT LEAD CMT, 12 PPG 2.69
 YLD, 322 BBLS 730 SKS SELF STRESS II TAIL CEMENT 14.5 PPG 1.58 YLD 199 BBLS, DROP PLUG
 DISPLACE WITH 103 BBLS 2% KCL WATER, BUMP PLUG AT 500 OVER DIFFERENTIAL, CK
 FLOATS, FLOATS HELD, RD DOWELL, FULL RETURNS DURING CMT JOB, TRACE OF CMT TO
 SURFACE LIFT BOP STACK, SET CSG SLIPS AT 80000# TENSION CLEAN PITS, RELEASE RT'S
 TO CIGE 228 AT 11 AM

REPORT DATE : 2/25/98 MD : 6.658 TVD : VISC :
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$465,321 CC : \$0 TC : \$465,321
 DAILY DETAILS : 2/25/98-3/2/98 WAITING ON COMPLETION.

REPORT DATE : 3/3/98 MD : 6.658 TVD : 0 DAYS : 43 MW : VISC :
 DAILY : DC : \$0 CC : \$5,123 TC : \$5,123 CUM : DC : \$465,321 CC : \$5,123 TC : \$470,444
 DAILY DETAILS : ROAD RIG F/VERNAL TO NBU #262. MI & RU. PU ND WH & NU BOP'S. RU FLOOR & TBG EQUIP.
 PU 3 3/4 MILL & 4 1/2 CSG SCRAPER. TALLEY & PU. RIH W/2 3/8 TBG. EOT @ 5000'. SWIFN.

PERC**WELL CHRONOLOGY REPORT**

REPORT DATE : 3/4/98 MD : 6,658 TVD : 0 DAYS : 44 MW : VISC :
 DAILY : DC : \$0 CC : \$16,778 TC : \$16,778 CUM : DC : \$465,321 CC : \$21,901 TC : \$487,222

DAILY DETAILS : PU 60 MORE JTS 2 3/8 TBG. TAG @ 6658'. DISPL WELL VOL W/120 BBLS CLEAN 3% KCL. CATCH 3 SAMPLES. LD 15 JTS. POOH W/2 3/8 TBG. MIRU SCH WL. RUN IN W/GR-CCL/GBL. TAG @ 5648'. LOG TO 500' EST CMT TOP 700' W/1000 PSI WELL. LD LOGGING TOOLS. TEST CSG TO 5000 PSI. PMPD DWN 8 5/8 X 4 1/2 ANN PRESS UP TO 2500 & CLIMBING @ 1/4 BPM. BLEED OFF TO 1000 PSI IN 3 MIN. STILL LEAKING SLOW. PU 3 1/8 PORT GUN. RIH CORR TO CNL/LTD & PERF WASATCH @ 5682, 5687, 5753 (2), 5992, 6064 (2), 6098 (2), 6157 (2), 6163 (2). 13 TOTAL HOLES. NO PRESS. POOH & LD PERF GUN. SIFN. BBLS FLUID PMPD 120, BBLS LEFT TO REC 120

REPORT DATE : 3/5/98 MD : 6,658 TVD : 0 DAYS : 45 MW : VISC :
 DAILY : DC : \$0 CC : \$15,946 TC : \$15,946 CUM : DC : \$465,321 CC : \$37,847 TC : \$503,168

DAILY DETAILS : SICP 250 PSI. BLEW DWN. RIH W/186 JTS W/EOT @ 6265'. MI & RU DOWELL. HELD SAFETY MEETING. TST LINES TO 2200 PSI. PMP 6 BBLS 3% KCL. PMP 500 GAL 15% HCL. DISPLACE W/20 BBLS 3% LEFT ACID ACROSS PERFS. LD 17 JTS TBG LANDED @ 5614' W/NC, 1 JT PSN, 168 JTS 2 3/8 TBG, BLAST, SUB HANGER. RD FLOOR & ND BOP'S. NU WH. RDMO.

REPORT DATE : 3/6/98 MD : 6,658 TVD : 0 DAYS : 46 MW : VISC :
 DAILY : DC : \$0 CC : \$71,595 TC : \$71,595 CUM : DC : \$465,321 CC : \$109,442 TC : \$574,763

DAILY DETAILS : MI DOWELL. RU & HELD SAFETY MEETING. PT LINES TO 5950 PSI OK. PMP 40 BBL PAD. SHUT DWN. DETERMINED 8 PERFS OPENED. BROKE @ 2085 @ 20 BPM. RESTART PAD (YF120LGM). TOTAL PAD 240 BBL. PMP 167,020# OF 20/40 SD. THE LAST 21,280 WAS RESIN COATED RAMPING F/2 TO 6 LB SAND. FLUSH W/567 BBLS YF120 LGM. MAX PRESS 6080 PSI, AVG PRESS 4900, AVG RATE 25 BPM, ISIP 2110, 5 MIN 1996, 10 MIN 1941, 15 MIN 1885. CIRC TBG VOL OUT. START FLOW BACK @ 11:00 AM ON 12 CHOKE @ 1400 PSI. RD DOWELL. BBLS FLUID PMPD 1188, BBLS LTR 1188

FLOW BACK REPORT

TIME...CP...TP...CH...WTR...SD

11AM...1250...1490...12

12:00...1200...1175...12...35...H

1:00...1300...1250...14...48...H

2:00...1200...1175...16...58...H

3:00...900...850...18...72...H

4:00...500...450...20...76...H

5:00...200...275...18...40...H

6:00...250...225...18...40...H...DRAIN TANK

7:00...250...200...18...40...M

8:00...250...200...18...36...H

9:00...200...200...18...36...H

10:00...200...175...18...22...H

11:00...200...175...18...25...H

12:00...200...175...18...11...M-H...CHECK CHOKE

1AM...200...175...18...18...M

2:00...200...200...18...16...M

3:00...250...250...18...18...M

4:00...350...325...18...18...M-L

5:00...450...425...18...18...M-L

6:00...500...427...18...22...M-L

GAS RATE 550 MCF/D, TOTAL WTR 649 BBLS, TOTAL LTR 659 BBLS

PERC**WELL CHRONOLOGY REPORT**

REPORT DATE : 3/7/98 MD : 6,658 TVD : 0 DAYS : 47 MW : VISC :
 DAILY : DC : \$0 CC : \$1,650 TC : \$1,650 CUM : DC : \$465,321 CC : \$111,092 TC : \$576,413

DAILY DETAILS : RUN IN W/DELCO SLICK LINE. FOUND (WL PBTD @ 6378'). NOTE: NO PERF COVERED. BBLs
 FLUID PMPD CUM 1308, BBLs LEFT TO REC CUM 1308

FLOW BACK REPORT

TIME...CP...TP...CH...WTR...SD

5PM...450...440...18...H...DRAIN TANK

6:00...475...460...18...22...M

7:00...500...475...18...22...M-L

8:00...400...350...18...22...M-L

9:00...425...400...18...22...M-L

10:00...400...375...18...9...M-L

11:00...410...400...18...9...M-L

12:00...300...300...20...9...M-L...CHANGED TO 20/64 CHOKE

1AM...300...300...20...9...L

2:00...250...225...18...11...L

3:00...300...300...18...2...L

4:00...300...300...18...4...L

5:00...250...250...18...7...L

6:00...250...225...18...2...L

GAS RATE: 300 MCF/D, TOTAL WTR 250 BBLs ALL DAY, TOTAL LTR 409 BBLs.

REPORT DATE : 3/8/98 MD : 6,658 TVD : 0 DAYS : 48 MW : VISC :
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$465,321 CC : \$111,092 TC : \$576,413

DAILY DETAILS : FLWG 316 MCF, 0 BW, FTP 450#, CP 450#, 16/64" CK, 24 HRS. TURN TO SALES @ 11:30 AM 3/7/98.

REPORT DATE : 3/9/98 MD : 6,658 TVD : 0 DAYS : 49 MW : VISC :
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$465,321 CC : \$111,092 TC : \$576,413

DAILY DETAILS : FLWG 70 MCF, 71 BW, FTP 150#, CP 350#, 16/64" CK, LLTR 338 BBLs.

REPORT DATE : 3/10/98 MD : 6,658 TVD : 0 DAYS : 50 MW : VISC :
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$465,321 CC : \$111,092 TC : \$576,413

DAILY DETAILS : FLWG 246 MCF, 98 BW, FTP 170#, CP 200#, 16/64" CK, DN 3 HRS - HIGH LINE PRESS, LLTR 240 BBLs.

REPORT DATE : 3/11/98 MD : 6,658 TVD : 0 DAYS : 51 MW : VISC :
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$465,321 CC : \$111,092 TC : \$576,413

DAILY DETAILS : FLWG 93 MCF, 0 BW, FTP 210#, CP 250#, 20/64" CK, LLTR 240 BBLs, 21 HRS. DN 3 HRS - LOGGED OFF.

REPORT DATE : 3/12/98 MD : 6,658 TVD : 0 DAYS : 52 MW : VISC :
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$465,321 CC : \$111,092 TC : \$576,413

DAILY DETAILS : FLWG 94 MCF, 65 BW, FTP 100#, CP 140#, 20/64" CK, 21 HRS, DN 3 HRS TO BLOW TO PIT. LLTR 175 BBLs.

REPORT DATE : 3/13/98 MD : 6,658 TVD : 0 DAYS : 53 MW : VISC :
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$465,321 CC : \$111,092 TC : \$576,413

DAILY DETAILS : FLWG 59 MCF, 13 BW, FTP 110#, CP 150#, 20/64" CK, LLTR 115 BBLs. IP DATE: 3/8/98 FLWG 216 MCF, 0 BW, FPT 450#, CP 450#, 16/64" CK, 24 HRS. - FINAL REPORT -

RECEIVED**MAY 13 1998**

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR:
El Paso Production Oil & Gas Company

3. ADDRESS OF OPERATOR: 8 South 1200 East CITY Vernal STATE Utah ZIP 84078 PHONE NUMBER: 435-789-4433

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

Exhibit "A"

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:

COUNTY:

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Name Change
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

See Exhibit "A"

Bond # 400JU0708

Coastal Oil & Gas Corporation

NAME (PLEASE PRINT) John T. Elzner

TITLE Vice President

SIGNATURE 

DATE 06-15-01

El Paso Production Oil & Gas Company

NAME (PLEASE PRINT) John T. Elzner

TITLE Vice President

SIGNATURE 

DATE 06-15-01

(This space for State use only)

RECEIVED

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING

State of Delaware
Office of the Secretary of State

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

MAR 9 2001

DIVISION OF
OIL, GAS AND MINING



Harriet Smith Windsor
Harriet Smith Windsor, Secretary of State

0610204 8100

AUTHENTICATION: 1061007

010162788

DATE: 04-03-01

CERTIFICATE OF AMENDMENT

OF

CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:


"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION


David L. Siddall
Vice President

Attest:


Margaret E. Roark, Assistant Secretary

RECEIVED

STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 11:00 AM 03/09/2001
010118394 - 0610204

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

RECEIVED

JUL 12 2001

DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:
3106
UTSL-065841
(UT-924)

JUL 10 2001

NOTICE

El Paso Production Oil & Gas Company	:	Oil and Gas
Nine Greenway Plaza	:	
Houston TX 77046-0095	:	

Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of Coastal Oil & Gas Corporation into El Paso Production Oil & Gas Company with El Paso Production Oil & Gas Company being the surviving entity.

For our purposes, the name change is recognized effective March 9, 2001.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Coastal Oil & Gas Corporation to El Paso Production Oil & Gas Company. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Wyoming and Colorado.



Opolonia L. Abeyta
Acting Chief, Branch of
Minerals Adjudication

Enclosure

1. Exhibit of Leases (1 pp)

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
~~State of Utah~~ DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

Exhibit of Leases

UTUSL-065841A	UTU-47172	UTU-74415	UTU-53860
UTU-28652	UTU-50687	UTU-74416	UTU-66401
UTU-37943	UTU-52298	UTU-75091	UTU-67868
UTU-44089	UTU-0109054	UTU-75096	UTU-65389
UTU-44090A	UTU-0143511	UTU-75097	UTU-77084
UTU-61263	UTU-0143512	UTU-75673	UTU-61430
UTU-00343	UTU-38401	UTU-76259	UTU-72633
UTU-02651	UTU-38411	UTU-76260	UTU-72650
UTU-02651B	UTU-38418	UTU-76261	UTU-49692
UTU-0142175	UTU-38419	UTU-76493	UTU-57894
UTU-70235	UTU-38420	UTU-76495	UTU-76829
UTU-70406	UTU-38421	UTU-76503	UTU-76830
UTU-74954	UTU-38423	UTU-78228	UTU-76831
UTU-75132	UTU-38424	UTU-78714	
UTU-75699	UTU-38425	UTU-78727	
UTU-76242	UTU-38426	UTU-78734	
UTU-78032	UTU-38427	UTU-79012	
UTU-4377	UTU-38428	UTU-79011	
UTU-4378	UTU-53861	UTU-71694	
UTU-7386	UTU-58097	UTU-00576	
UTU-8344A	UTU-64376	UTU-00647	
UTU-8345	UTU-65222	UTU-01470D	
UTU-8347	UTU-65223	UTU-0136484	
UTU-8621	UTU-66746	UTU-8344	
UTU-14646	UTU-67178	UTU-8346	
UTU-15855	UTU-67549	UTU-8648	
UTU-25880	UTU-72028	UTU-28212	
UTU-28213	UTU-72632	UTU-30289	
UTU-29535	UTU-73009	UTU-31260	
UTU-29797	UTU-73010	UTU-33433	
UTU-31736	UTU-73013	UTU-34711	
UTU-34350	UTU-73175	UTU-46699	
UTU-34705	UTU-73434	UTU-78852	
UTU-37116	UTU-73435	UTU-78853	
UTU-37355	UTU-73444	UTU-78854	
UTU-37573	UTU-73450	UTU-075939	
UTU-38261	UTU-73900	UTU-0149767	
UTU-39223	UTU-74409	UTU-2078	
UTU-40729	UTU-74410	UTU-44426	
UTU-40736	UTU-74413	UTU-49530	
UTU-42469	UTU-74414	UTU-51026	

OPERATOR CHANGE WORKSHEET**ROUTING**

1. GLH		4-KAS
2. CDW	✓	5-LP ✓
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X **Merger**The operator of the well(s) listed below has changed, effective: **3-09-2001**

FROM: (Old Operator):
COASTAL OIL & GAS CORPORATION
Address: 9 GREENWAY PLAZA STE 2721
HOUSTON, TX 77046-0995
Phone: 1-(713)-418-4635
Account N0230

TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY
Address: 9 GREENWAY PLAZA STE 2721 RM 2975B
HOUSTON, TX 77046-0995
Phone: 1-(832)-676-4721
Account N1845

CA No.**Unit: NATURAL BUTTES****WELL(S)**

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
NBU 176	43-047-32144	2900	28-09S-21E	FEDERAL	GW	P
NBU 217	43-047-32480	2900	28-09S-21E	FEDERAL	GW	S
NBU 307	43-047-33007	2900	28-09S-21E	FEDERAL	GW	P
NBU 260	43-047-33009	2900	28-09S-21E	FEDERAL	GW	P
NBU 308	43-047-33413	2900	28-09S-21E	FEDERAL	GW	DRL
NBU 362	43-047-33774	99999	28-09S-21E	FEDERAL	GW	APD
NBU 363X (RIG SKID)	43-047-34159	99999	28-09S-21E	FEDERAL	GW	DRL
NBU 15-29B	43-047-30296	2900	29-09S-21E	FEDERAL	GW	P
NBU 35Y	43-047-30503	2900	29-09S-21E	FEDERAL	GW	P
NBU 177	43-047-32112	2900	29-09S-21E	FEDERAL	GW	P
NBU 313-29E	43-047-32378	2900	29-09S-21E	FEDERAL	GW	P
NBU 356-29E	43-047-32383	2900	29-09S-21E	FEDERAL	GW	P
NBU 422-29E	43-047-33698	2900	29-09S-21E	FEDERAL	GW	P
NBU 364	43-047-33776	2900	29-09S-21E	FEDERAL	GW	DRL
NBU 36Y	43-047-30603	2900	30-09S-21E	FEDERAL	GW	P
NBU 178	43-047-32121	2900	30-09S-21E	FEDERAL	GW	P
NBU 261	43-047-32928	2900	30-09S-21E	FEDERAL	GW	P
NBU 309	43-047-33010	2900	30-09S-21E	FEDERAL	GW	P
NBU 262	43-047-32929	2900	33-09S-21E	FEDERAL	GW	P
NBU 98	43-047-31327	2900	34-09S-21E	FEDERAL	GW	S

OPERATOR CHANGES DOCUMENTATION

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
4. Is the new operator registered in the State of Utah: YES Business Number: 608186-0143

5. If **NO**, the operator was contacted contacted on: N/A
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 07/10/2001
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: 07/10/2001
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: 07/10/2001
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 08/01/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 08/01/2001
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: N/A

FEDERAL BOND VERIFICATION:

1. Federal well(s) covered by Bond No.: WY 2793

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond No: N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: _____

FILMING:

1. All attachments to this form have been **MICROFILMED** on: _____

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on: _____

COMMENTS: Master list of all wells involved in operator change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company shall be retained in the "Operator Change File".

JAN. 17. 2003 3:34PM

PORT

NO. 173 P. 2

**WESTPORT OIL AND GAS COMPANY, L.P.**

410 Seventeenth Street #2300 Denver Colorado 80202-4436
Telephone: 303 573 5404 Fax: 303 573 5609

February 1, 2002

Department of the Interior
Bureau of Land Management
2850 Youngfield Street
Lakewood, CO 80215-7093
Attention: Ms. Martha Maxwell

RE: BLM Bond CO-1203
BLM Nationwide Bond 158626364
Surety - Continental Casualty Company
Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Conversion of Westport Oil and Gas Company, Inc., into Westport Oil and Gas Company, L.P.
Assumption Rider - Westport Oil and Gas Company, L.P.

Dear Ms. Maxwell:

Pursuant to our recent conversations, please find the following list of enclosures for the BLM's consideration and approval:

Two (2) Assumption Riders, fully executed originals.
Copies of Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Copies of Westport Oil and Gas Company, Inc., conversion into Westport Oil and Gas Company, L.P.
List of all Federal/BIA/State Leases - Belco/Westport's leases - in all states.

Please inform us of any additional information needed to complete the change to Westport Oil and Gas Company, L.P., as operator of record.

I thank you for your assistance and cooperation in this matter. Please do not hesitate contacting the undersigned, should a question arise.

Sincerely,
Westport Oil and Gas Company, L.P.

Debby J. Black
Engineer Technician

Encl:



United States Department of the Interior **RECEIVED**

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

FEB 22 2002

DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:

3106

UTU-25566 et al

(UT-924)

FEB 21 2002

NOTICE

Westport Oil and Gas Company L.P. : Oil and Gas
410 Seventeenth Street, #2300 :
Denver Colorado 80215-7093 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of Westport Oil and Gas Company, Inc. into Westport Oil and Gas Company, L.P. with Westport Oil and Gas Company, L.P. being the surviving entity.

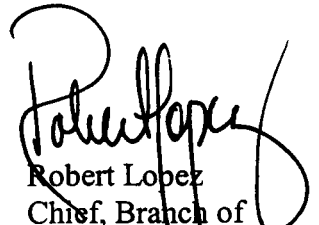
For our purposes, the name change is recognized effective December 31, 2001.

The oil and gas lease files identified have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Westport Oil and Gas Company, Inc. to Westport Oil and Gas Company, L.P.. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Colorado.

UTU-03405
UTU-20895
UTU-25566
UTU-43156
UTU-49518
UTU-49519
UTU-49522
UTU-49523



Robert Lopez
Chief, Branch of
Minerals Adjudication

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

memorandum

Branch of Real Estate Services
Uintah & Ouray Agency

Date: 5 December, 2002

Reply to
Attn of: Supervisory Petroleum Engineer

Subject: Modification of Utah Division of Oil, Gas and Mining Regulations

To: Director, Utah Division of Oil, Gas and Mining Division: John Baza

We have been advised of changes occurring with the operation of your database for Change of Operator. You will be modifying your records to reflect Change of Operator once you have received all necessary documentation from the companies involved, and perhaps in advance of our Notice of Concurrence/Approval of Change of Operator where Indian leases are involved.

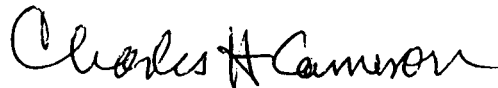
We have no objection.

With further comment to Rulemaking, I wish to comment concerning the provision of Exhibits for upcoming Hearings. I would like to see the Uintah & Ouray Agency, BIA, and the Ute Indian Tribe, Energy & Mineral Resources Department added to the list of those parties that receive advance Exhibits so as to allow us to have research time prior to Hearing dates. We will be able to provide a more informed recommendation to the Oil, Gas and Mining Board. It would be best if we would receive only those Exhibits that concern Indian lands, specifically on or adjacent to Indian lands. This may be a difficult situation to attain, as it is not always clear where 'on or adjacent' occurs.

I am aware that you have gone to extra effort to correct this matter already, and I fully appreciate it. My request is intended only to allow the addition of Uintah & Ouray Agency and Ute Indian Tribe to the official listing.

We appreciate your concern, and hope that these comments are timely enough for consideration in the revision process.

CC: Minerals & Mining Section of RES
Ute Energy & Mineral Resources Department: Executive Director
chrono





United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

Washington, D.C. 20240

FEB 10 2003

IN REPLY REFER TO:
Real Estate Services

Carroll A. Wilson
Principal Landman
Westport Oil and Gas Company, L.P.
1368 South 1200 East
Vernal, Utah 84078

Dear Mr. Wilson:

This is in response to your request for approval of RLI Insurance Company's Nationwide Oil and Gas Lease Bond No. RLB0005239 executed effective December 17, 2002, (\$150,000 coverage) with Westport Oil and Gas Company, L. P., as principal.

This bond is hereby approved as of the date of this correspondence and will be retained in the Bureau of Indian Affairs' Division of Real Estate Services, 1849 C Street, NW, MS-4512-MIB, Washington, D.C. 20240. All Bureau oil and gas regional offices and the surety are being informed of this action.

In cases where you have existing individual and/or collective bonds on file with one or more of our regional offices, you may now request those offices, directly, to terminate in lieu of coverage under this Nationwide Bond.

Enclosed is a copy of the approved bond for your files. If we may be of further assistance in this matter, please advise.

Sincerely,

A handwritten signature in black ink, appearing to read "Perry E. Brown", is written over a horizontal line.

ACTING

Director, Office of Trust Responsibilities

Enclosure



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

IN REPLY REFER TO
UT-922

February 27, 2003

Westport Oil and Gas Company, L.P.
Attn: Gary D. Williamson
1670 Broadway, Suite 2800
Denver, Colorado 80202

Re: Natural Buttes Unit
Uintah County, Utah

Gentlemen:

On February 27, 2003, we received an indenture dated December 17, 2002, whereby El Paso Production Oil & Gas Company resigned as Unit Operator and Westport Oil and Gas Company, L.P., was designated as Successor Unit Operator for the Natural Buttes Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective February 27, 2003. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Natural Buttes Unit Agreement.

Your nationwide (Colorado) oil and gas bond No. 1203 will be used to cover all operations within the Natural Buttes Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: Field Manager - Vernal (w/enclosure)
SITLA
Division of Oil, Gas & Mining
Minerals Adjudication Group
File - Natural Buttes Unit (w/enclosure)
Agr. Sec. Chron
Fluid Chron

UT922:TAThompson:tt:02/27/2003

RECEIVED

FEB 28 2003

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: El Paso Production Oil & Gas Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 9 Greenway Plaza CITY Houston STATE TX ZIP 77064-0995		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (832) 676-5933		8. WELL NAME and NUMBER: Exhibit "A"
4. LOCATION OF WELL FOOTAGES AT SURFACE: COUNTY: QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH		9. API NUMBER:
		10. FIELD AND POOL, OR WILDCAT:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Operator change to Westport Oil and Gas Company, L.P., 1670 Broadway, Suite 2800, Denver, CO. 80202-4800, effective December 17, 2002.

BOND # _____

State Surety Bond No. RLB0005236
Fee Bond No. RLB0005238

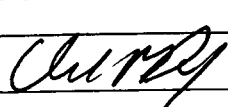
EL PASO PRODUCTION OIL & GAS COMPANY

By: 
Jon R. Nelsen, Attorney-in-Fact

RECEIVED

FEB 28 2003

DIV. OF OIL, GAS & MINING

WESTPORT OIL AND GAS COMPANY, L.P.		TITLE	Agent and Attorney-in-Fact
NAME (PLEASE PRINT)	David R. Dix	DATE	12/17/02
SIGNATURE			

(This space for State use only)

Form 3160-5
(August 1999)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

*Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.*FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.

SEE ATTACHED EXHIBIT "A"

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

SEE ATTACHED EXHIBIT "A"

9. API Well No.

SEE ATTACHED EXHIBIT "A"

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY, L.P.

3a. Address

P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED EXHIBIT "A"

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	SUCCESSOR OF
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	OPERATOR

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zone following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed if testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator determined that the site is ready for final inspection.

WESTPORT OIL & GAS COMPANY, L.P., IS CONSIDERED TO BE THE OPERATOR ON THE ATTACHED DESCRIBED LANDS AND IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR THE OPERATIONS CONDUCTED ON THE LEASED LANDS OR PORTIONS THEREOF, BOND COVERAGE FOR THIS WELL IS PROVIDED BY FEDERAL NATIONWIDE BOND NO. 158626364, EFFECTIVE FEBRUARY 1, 2002, AND BIA NATIONWIDE BOND NO. RLB0005239, EFFECTIVE FEBRUARY 10, 2003.

RECEIVED

MAR 04 2003

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

CHERYL CAMERON

Title

OPERATIONS

Date

March 4, 2003

DIV. OF OIL, GAS & MINING

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH

2. CDW /

3. FILE

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: **12-17-02****FROM: (Old Operator):**

EL PASO PRODUCTION OIL & GAS COMPANY

Address: 9 GREENWAY PLAZA

HOUSTON, TX 77064-0995

Phone: 1-(832)-676-5933

Account No. N1845

TO: (New Operator):

WESTPORT OIL & GAS COMPANY LP

Address: P O BOX 1148

VERNAL, UT 84078

Phone: 1-(435)-781-7023

Account No. N2115

CA No.

Unit:

NATURAL BUTTES

WELL(S)

NAME	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
NBU 377	31-09S-21E	43-047-34363	99999	FEDERAL	GW	APD
NBU 378	31-09S-21E	43-047-34364	2900	FEDERAL	GW	P
NBU 409	32-09S-21E	43-047-34421	99999	STATE	GW	APD
NBU 411	32-09S-21E	43-047-34422	99999	STATE	GW	APD
NBU 424-32E	32-09S-21E	43-047-33699	2900	STATE	GW	P
NBU 27	33-09S-21E	43-047-30304	2900	STATE	GW	PA
NBU 27-A	33-09S-21E	43-047-30398	2900	STATE	GW	PA
NBU 262	33-09S-21E	43-047-32929	2900	FEDERAL	GW	S
NBU 396	33-09S-21E	43-047-34480	2900	FEDERAL	GW	DRL
NBU 428	33-09S-21E	43-047-34709	99999	STATE	GW	APD
NBU 438	33-09S-21E	43-047-34787	99999	STATE	GW	APD
NBU CIGE 56-34-9-21	34-09S-21E	43-047-30530	2900	STATE	GW	P
NBU CIGE 87D-34-9-21	34-09S-21E	43-047-30869	2900	STATE	GW	P
NBU 98V	34-09S-21E	43-047-31327	2900	FEDERAL	GW	TA
CIGE 114-34-9-21	34-09S-21E	43-047-31915	2900	FEDERAL	GW	S
CIGE 143-34-9-21	34-09S-21E	43-047-31995	2900	FEDERAL	GW	P
NBU 221	34-09S-21E	43-047-32499	2900	FEDERAL	GW	PA
NBU 221X	34-09S-21E	43-047-32545	2900	STATE	GW	P
CIGE 236-34-9-21	34-09S-21E	43-047-32861	2900	STATE	GW	P
CIGE 203-34-9-21	34-09S-21E	43-047-32881	2900	STATE	GW	P

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 02/28/2003
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 03/04/2003
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 03/06/2003
4. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
5. If **NO**, the operator was contacted on: _____

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM-12/31/2003 BIA-12/5/02

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: 02/27/2003

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the Oil and Gas Database on: 03/18/2003
2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 03/18/2003
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: RLB 0005236

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 158626364

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: RLB 0005239

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB 0005238
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY, L.P.

3a. Address
P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Multiple Wells - see attached

5. Lease Serial No.
Multiple Wells - see attached

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
891008900A

8. Well Name and No.
Multiple Wells - see attached

9. API Well No.
Multiple Wells - see attached

10. Field and Pool, or Exploratory Area
Natural Buttes Unit

11. County or Parish, State
Utah County, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

Westport Oil & Gas requests a variance to Onshore Order No. 4, Part IIIC.a. requiring each sales tank be equipped with a pressure-vacuum thief hatch and/or vent line valve. The variance is requested as an economic analysis shows the value of the shrunk condensate will not payout the incremental cost of purchasing and maintaining the valve resulting in a loss of value over the producing life of the well.

The volume lost to shrinkage by dropping the tank pressure from 6 ozs. to 0 psig is shown to be 0.3% of the tank volume. This was determined by lab analysis of a representative sample from the field. The sample shrunk from 98.82% of original volume to 98.52% when the pressure was dropped. The average NBU well produces approximately 6 bbls condensate per month. The resulting shrinkage would amount to 0.56 bbls per month lost volume due to shrinkage. The value of the shrunk and lost condensate does not recoup or payout the cost of installing and maintaining the valves and other devices that hold the positive tank pressure. An economic run based on the loss and costs is attached. Westport Oil & gas requests approval of this variance in order to increase the value of the well to the operator and the mineral royalty owners.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

J.T. Conley

Signature

COPY SENT TO OPERATOR

Date:

Initials:

Title

Date:

Initials:

Date:

Operations Manager

9-2-2003

SEP 10 2003

DIV. OF OIL, GAS & MINING

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Date:

Accepted by the
Utah Division of
Oil, Gas and Mining

Federal Approval of This
Action is Necessary

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

NBU 260	28-9-21 SENE	U05676	891008900A	430473300900S1
NBU 261	30-9-21 SENW	UTU0581	891008900A	430473292800S1 ✓
NBU 262	33-9-21 NENE	UTU0576	891008900A	430473292800S1 ✓
NBU 263	34-9-21 SENW	U01194	891008900A	430473279300S1 ✓
NBU 264	1-10-21 SESW	U02842B	891008900A	430473300000S1
NBU 265	2-10-21 NESE	ML13826	891008900A	430473279600S1 ✓
NBU 266	10-10-21 SWNW	UTU0149079	891008900A	430473294100S1
NBU 267	10-10-21 NESW	UTU01416A	891008900A	430473294200S1
NBU 268	11-10-21 NENE	U01190	891008900A	430473300100S1
NBU 269	12-10-21 SWNW	UTU1196D	891008900A	430473347300S1
NBU 270	13-10-21 SWNW	ML23608	891008900A	430473286200S1 ✓
NBU 271	24-10-20 SWNW	UTU4485	891008900A	430473288700S1
NBU 272	11-10-22 SWNE	U01197A	891008900A	430473288900S1 ✓
NBU 273	22-9-21 NWNW	UTU0147566	891008900A	430473290600S1
NBU 274	23-9-21 NESW	UTU149075	891008900A	430473290700S1
NBU 275	9-9-21 NWSW	UTU01188	891008900A	430473290500S1
NBU 277	19-9-22 SENE	UTU0284	891008900A	430473304200S1
NBU 278	30-9-22 SWSW	U463	891008900A	430473301100S1
NBU 280	31-9-22 NESW	ML22935A	891008900A	430473286500S1 ✓
NBU 281	32-9-22 SWSW	ML22649	891008900A	430473286600S1 ✓
NBU 282	32-9-22 NESE	ML22649	891008900A	430473286700S1
NBU 285	3-10-22 NWNW	UTU01191	891008900A	430473297600S1
NBU 286	3-10-22 SENW	UTU01191	891008900A	430473298400S1
NBU 287	3-10-22 NESE	UTU01191A	891008900A	430473298500S1
NBU 288	3-10-22 NWSW	UTU01191	891008900A	430473298600S1
NBU 289	3-10-22 SESW	UTU01191	891008900A	430473291000S1
NBU 290	3-10-22 SWSE	UTU01191A	891008900A	430473298700S1
NBU 291	9-10-22 NENE	UTU01196D	891008900A	430473291100S1
NBU 292	9-10-22 SWNE	UTU1196D	891008900A	430473347400S1
NBU 293	10-10-22 SENE	UTU025187	891008900A	430473318200S1
NBU 294X	22-9-20 NENW	UTU0577B	891008900A	430473346500S1
NBU 295	12-10-20 SWSW	UTU4478	891008900A	430473293900S1
NBU 296	24-10-20 NWNE	UTU4485	891008900A	430473288600S1
NBU 297	11-9-21 SWNW	UTU0141315	891008900A	430473304000S1
NBU 298	15-9-21 NESW	UTU01188	891008900A	430473304100S1
NBU 299	16-9-21 SWNE	ML3282	891008900A	430473301200S1
NBU 300	21-9-21 NWNW	UTU0576	891008900A	430473302300S1
NBU 301	25-9-21 NWSW	U01194	891008900A	430473285900S1 ✓
NBU 302	26-9-21 SWNW	U01194	891008900A	430473287700S1 ✓
NBU 303	26-9-21 SESE	ML22934	891008900A	430473287800S1 ✓
NBU 304	27-9-21 SESE	U01194A	891008900A	430473287900S1 ✓
NBU 305	27-9-21 SWSE	U01194A	891008900A	430473288000S1 ✓
NBU 306	27-9-21 NWNW	U01194A	891008900A	430473286000S1 ✓
NBU 307	28-9-21 NWNE	U05676	891008900A	430473300700S1
NBU 308	28-9-21 SENW	U05676	891008900A	430473314300S1
NBU 309	30-9-21 NENE	UTU0581	891008900A	430473301000S1
NBU 310	35-9-21 NENW	U01194	891008900A	430473288200S1 ✓
NBU 311	4-10-22 NESE	UTU01191	891008900A	430473283700S1
NBU 312-E2	2-9-21 SWSE	UTU21510	891008900A	430473228800S1 ✓
NBU 313	4-10-22 NENW	UTU01191A	891008900A	430473283800S1
NBU 315	11-9-21 SENE	UTU0141317	891008900A	430473387900S1
NBU 316	11-9-21 SWNE	UTU0141317	891008900A	430473441300S1
NBU 317	13-9-21 NENE	U-01193	891008900A	430473392100S1
NBU 318	13-9-21 SWNE	UTU01193	891008900A	430473388000S1
NBU 320	25-9-21 NWNW	U01189	891008900A	430473320100S1
NBU 321	26-9-21 SWSW	U01194	891008900A	430473320200S1 ✓
NBU 322	34-9-21 SESW	U01994	891008900A	430473320300S1 ✓
NBU 323	30-9-22 NENE	U-463	891008900A	430473405000S1
NBU 326	31-9-22 NESW	ML22935A	891008900A	430473320400S1 ✓
NBU 327	33-9-22 SWSE	UTU01191	891008900A	430473373500S1
NBU 329	1-10-21 NESW	UTU02842B	891008900A	430473322700S1
NBU 330	3-10-21 NENE	UTU0149078	891008900A	430473322800S1
NBU 331	3-10-21 NWNE	UTU0149078	891008900A	430473322900S1

Westport Oil & Gas, L.P.

Project Economics Worksheet

Instructions:

Fill in blue boxed areas with before and after project data. The evaluation results are shown below and graphed automatically at the bottom of the page. This sheet is protected to prevent accidental alteration of the formulas. See JTC for changes. OPX entered as annual costs and/or as unit OPX costs for \$/BF and \$/MCF

Project Name:

Condensate Shrinkage Economics

Is this job a well pull or production rig job ??? ☐ N (Y or N)

	BEFORE \$/Year	AFTER \$/Year	DIFFERENCE \$/Year
Gross Oil Revenue	\$1,088	\$1,099	\$11
Gross Gas Revenue	\$0	\$0	\$0
NGL Revenue	\$0	\$0	\$0
PULING UNIT SERVICE			\$0
WIRELINE SERVICE			\$0
SUBSURF EQUIP REPAIRS			\$0
COMPANY LABOR			\$0
CONTRACT LABOR	\$0	\$200	\$200
CONTR SERVICE			\$0
LEASE FUEL GAS	\$0	\$0	\$0
UTILITIES - ELECTRICITY	\$0	\$0	\$0
CHEMICAL TREATING			\$0
MATERIAL & SUPPLY	\$0	\$150	\$150
WATER & HAULING			\$0
ADMINISTRATIVE COSTS			\$0
GAS PLANT PROCESSING			\$0
Totals	\$0	\$350	\$350

Increased OPX Per Year

Investment Breakdown:

	Cap/Exp Code	Cost, \$
Capital \$	820/830/840	\$1,200
Expense \$	830/860	\$0
Total \$		\$1,200

Oil Price	\$ 23.00	\$/BO
Gas Price	\$ 3.10	\$/MCF
Electric Cost	\$ -	\$/ HP / day
OPX/BF	\$ 2.00	\$/BF
OPX/MCF	\$ 0.62	\$/MCF

Production & OPX Detail:

	Before		After		Difference
Oil Production	0.192	BOPD	0.194	BOPD	0.002
Gas Production	0	MCFPD	0	MCFPD	0
Wtr Production	0	BWPD	0	BWPD	0
Horse Power		HP		HP	0
Fuel Gas Burned		MCFPD		MCFPD	0

Project Life:

Life = 20.0 Years
(Life no longer than 20 years)

Internal Rate of Return:

After Tax IROR = #DIV/0!

AT Cum Cashflow:

Operating Cashflow = (\$2,917) (Discounted @ 10%)

Payout Calculation:

Payout = $\frac{\text{Total Investment}}{\text{Sum(OPX + Incremental Revenue)}}$ = 1

Payout occurs when total AT cashflow equals investment
See graph below, note years when cashflow reaches zero

Payout = NEVER Years or #VALUE! Days

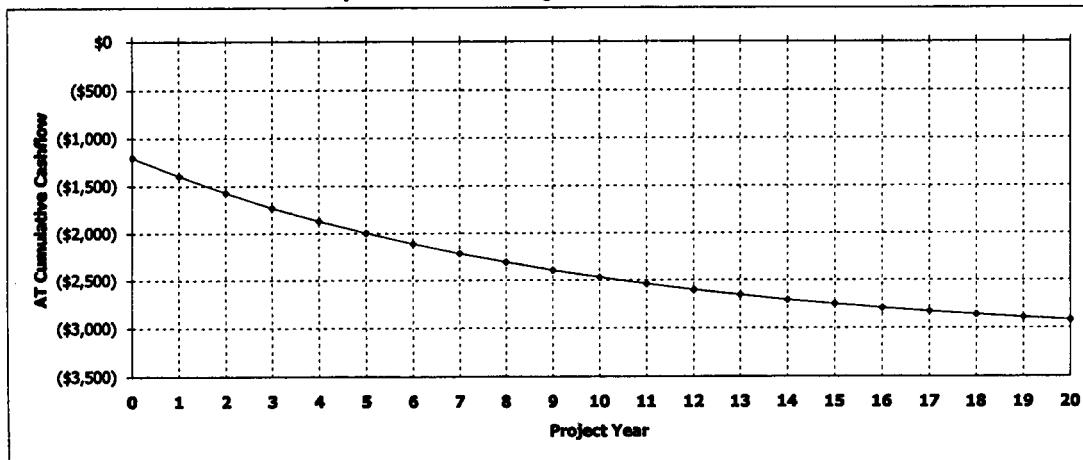
Gross Reserves:

Oil Reserves = 6 BO
Gas Reserves = 0 MCF
Gas Equiv Reserves = 38 MCFE

Notes/Assumptions:

An average NBU well produces 0.192 Bopd with no tank pressure. The production is increased to 0.194 Bopd if 4 ozs of pressure are placed on the tank. The increased production does not payout the valve cost or the estimated annual maintenance costs.

Project: Condensate Shrinkage Economics



Westport Oil and Gas, Inc.

NBU/Ouray Field

RFL 2003-022

COMPARISON OF FLASH BACK PRESSURES

Calculated by Characterized Equation-of-State

Flash Conditions		Gas/Oil Ratio (scf/STbbl) (A)	Specific Gravity of Flashed Gas (Air=1.000)	Separator Volume Factor (B)	Separator Volume Percent (C)
psig	°F				

Calculated at Laboratory Flash Conditions

80	70			1.019	
0	122	30.4	0.993	1.033	101.37%
0	60	0.0	—	1.000	98.14%

Calculated Flash with Backpressure using Tuned EOS

80	70			1.015	
6.0 oz	65	24.6	0.777	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
4.0 oz	65	24.7	0.778	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
2.0 oz	65	24.7	0.779	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
0	65	24.8	0.780	1.003	98.82%
0	60	0.0	—	1.000	98.52%

(A) Cubic Feet of gas at 14.695 psia and 60 °F per Barrel of Stock Tank Oil at 60 °F.

(B) Barrels of oil at indicated pressure and temperature per Barrel of Stock Tank Oil at 60 °F.

(C) Oil volume at indicated pressure and temperature as a percentage of original saturated oil volume.

Note: Bubblepoint of sample in original sample container was 80 psig at 70° F with 1 cc water

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or reenter an
abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.

SEE ATTACHED

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

SEE ATTACHED

9. API Well No.

SEE ATTACHED

10. Field and Pool, or Exploratory Area

VARIOUS

11. County or Parish, State

UINTAH, UTAH

SUBMIT IN TRIPLICATE – Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY L.P.

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

THE OPERATOR REQUESTS AUTHORIZATION TO PLACE THE SUBJECT WELL LOCATIONS ON TEMPORARILY ABANDONMENT STATUS, UNTIL SUCH TIME THE WELL LOCATIONS CAN BE PLUGGED AND ABANDON.

PLEASE REFER TO THE ATTACHED LIST OF PROPOSED PLUG AND ABANDONMENTS FOR THE NEXT 5 YEARS.

COPY SENT TO OPERATOR

Date: 8-24-04
Initials: CRD

**APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING**

DATE: 8/20/2004

BY: D. K. [Signature]
* See Conditions of Approval (Attached)

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Sheila Upchegg

Signature

Title

Regulatory Analyst

Date

May 25, 2004

Federal Approval of This
Action Is Necessary

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

JUN 03 2004

DIV. OF OIL, GAS & MINING

Proposed 2007 P&A's - 15 Wells

30494	CIGE 035	1-10-20 NESW	UTU-02270A
30542	CIGE 066	23-10-21 SENW	UTU-02278A
30952	CIGE 073D	5-10-22 SWSW	UTU-01191A
30953	CIGE 074D	6-10-22 NWSE	UTU-01195
31915	CIGE 114	34-9-21 NESE	U-01194A
34436	CIGE 282	7-10-22 NENE	ML-23609
30962	KURIP 01-027	1-9-20 NENW	14-20-H62-3004
30848	NBU 043	26-10-20 NWSE	UTU-4476
30534	NBU 047N2	30-10-22 SESW	UTU-0132568A
31250	NBU 087J	3-10-22 NESW	UTU-01191A
31923	NBU 114	5-10-21 SWSW	UTU-01393D
31982	NBU 149	5-10-22 NESE	UTU-01191
31992	NBU 150	9-10-22 SENW	UTU-01196B
32234	NBU 188	10-10-22 SWSW	U-01196C
33692	WONSITS FEDERAL 01-05	5-8-22 LOT 5	UTU-72633

Proposed 2008 P&A's - 11 wells

32401	NBU 213	15-10-22 NWNW	UTU-025187
32480	NBU 217	28-9-21 NESW	U-05678
32944	NBU 242	5-10-22 SWSE	UTU-01191
32917	NBU 253	10-9-21 SWNW	U-0141315
32929	NBU 262	33-9-21 NENE	UTU-0576
33011	NBU 278	30-9-22 SWSW	U-463
32976	NBU 285	3-10-22 NWNW	UTU-01191
32886	NBU 296 GR	24-10-20 NWNE	UTU-4485
33776	NBU 364	29-9-21 SESE	UTU-0581
30838	NBU 58N2	27-10-22 NENW	U-473
31327	NBU 98-V	34-9-21 SWSW	U-01194-A

69 total wells

API #	WELL NAME	S-T-R	LEASE NUMBERS
43-047-			

Proposed 2004 P&A's - 13 Wells

31900	EAST GUSHER 15-1A	15-6-20 NENE	UTU-58007
30423	JACK RABBIT 1-11	11-10-23 SWNE	UTU-38425
32540	SOUTHMAN CANYON 09-03M	9-10-23 SWSW	UTU-37355
32543	SOUTHMAN CANYON 31-01-L	31-9-23 NWSW	UTU-33433
31100	NBU 070N3	3-10-22 SWNW	UTU-01191
30221	NBU 018	10-10-22 SWNE	UTU-025187
20280	WALKER HOLLOW U MCLISH 1	8-7-23 SWSW.	UTU-02651
30011	WALKER HOLLOW U MCLISH 2	8-7-23 SWSE	UTU-02651
30030	WALKER HOLLOW U MCLISH 4	8-7-23 NESW	UTU-02651
31034	WALKER HOLLOW UNIT 6	8-7-23 SESE	UTU-02651
30027	WALKER HOLLOW U MCLISH 3	8-7-23 NESE	UTU-02651
31092	WALKER HOLLOW UNIT J-8	8-7-23 NWSE	UTU-02651
31975	NBU 153	11-10-22 SWNW	U-01197A

Proposed 2005 P&A's - 15 Wells

31833	BASER DRAW 5-1	5-7-22 NWNW	UTU-075939
31834	BASER DRAW 6-1	6-7-22 NWNW	UTU-075939
31859	BASER DRAW FEDERAL 6-2	6-7-22 SWNE	UTU-075939
31304	COORS FEDERAL 14-1D	14-7-21 NWNW	UTU-65223
32009	COORS FEDERAL 2-10HB	10-7-21 NWNW	UTU-6522
30753	DM ICE FRIDAY 34-22	34-8-20 NESE	14-20-H62-2997
32333	FEDERAL 11-1-M	11-6-20 SWSW	UTU-64376
33831	HORSESHOE BEND FED 03-1	3-7-21 NWSE	UTU-0142175
33832	HORSESHOE BEND FED 04-1	4-7-21 NWSE	UTU-66401
33872	HORSESHOE BEND FED 26-3	26-6-21 NWSW	UTU-38401
33667	KENNEDY WASH FED 14-1	14-8-23 NWSW	UTU-71424
30623	SAND RIDGE FED 23-17	17-8-23 NESW	UTU-0143276
31508	STIRRUP FEDERAL 29-2	29-6-21 NWSE	UTU-46699
31634	STIRRUP FEDERAL 29-3	29-6-21 SESE	UTU-78854
30815	WEST WALKER FED. 1-33	33-6-22 NWSW	UTU-38411

Proposed 2006 P&A's - 15 Wells

30524	BITTER CREEK 01-03	3-11-22 SWNE	UTU-29797
30379	CANYON VIEW FEDERAL 1-18	18-10-23 SENW	UTU-38421
30369	CROOKED CYN FED 1-17	17-10-23 NENW	UTU-37355
31778	E BENCH UNIT #1	33-11-22 NWSE	UT-121P
30365	FLAT MESA FED. 1-7	7-10-23 NWSE	UTU-38420
30544	LOOKOUT POINT STATE 1-16	16-10-23 NESE	ML-221886A
30766	LOVE UNIT B2-3	3-11-21 SWSW	UTU-8347
30560	NSO FEDERAL 1-12	12-10-23 NENW	UTU-38423
30558	PETE'S FLAT 1-1	1-10-23 NESE	UTU-40736
30382	SAGE HEN FEDERAL 1-6	6-10-23 NESE	UTU-38419
30383	SAGEBRUSH FEDERAL 1-8	8-10-23 SWNE	UTU-37355
30856	SOUTHMAN CANYON 01-05 FED	5-10-23 SENW	UTU-33433
30632	SOUTHMAN CANYON 4-4	4-10-23 NWSE	UTU-33433
30481	WHITE RIVER 1-14	14-10-23 NENW	UTU-38427
31775	WILLOW CREEK UNIT #1	27-11-20 SENE	UT-128P



State of Utah

Department of
Natural Resources

Division of
Oil, Gas & Mining

ROBERT L. MORGAN
Executive Director

LOWELL P. BRAXTON
Division Director

MICHAEL O. LEAVITT
Governor

OLENE S. WALKER
Lieutenant Governor

CONDITIONS OF APPROVAL TO EXTEND SI/TA OF WELL

Well Name and Number:	Several State and Federal wells
API Number:	See Sundry List
Operator:	Westport Oil and Gas Company L.P.
Reference Document:	Original Sundry dated May 25, 2004, received by DOGM on June 3, 2004

The Division of Oil, Gas and Mining (DOGM) accepts Westport's plan of action to Plug and Abandon sixty-nine wells by year-end 2008. Based upon the plan of action DOGM approves these sixty-nine (69) wells for extended shut-in until September 1, 2005.

Approval Conditions (Federal Approval necessary on all Federal/Indian wells):

1. If SI/TA is desired beyond the approval date listed above, the operator should submit a request for extended SI/TA at that time. Adherence to the accepted plan of action, wellbore conditions etc. will be taken into consideration.
2. A well monitoring program should be in place to ensure that health, safety and the environment are all protected (wellbore integrity).
3. Any changes in wellbore conditions or integrity; or sustained pressure on casing/casing annuli shall be reported to the Division immediately. A new monitoring program or remedial action may be necessary at that time.

Dustin K. Doucet
Petroleum Engineer

August 20, 2004

Date

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY L.P.

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

NENE SECTION 33-T9S-R21E 359'FNL & 616'FEL

5. Lease Serial No.

UTU-0576

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

NATURAL BUTTES UNIT

8. Well Name and No.

NBU 262

9. API Well No.

43-047-32929

10. Field and Pool, or Exploratory Area

NATURAL BUTTES

11. County or Parish, State

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other PRODUCTION
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	START-UP
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

THE SUBJECT WELL LOCATION WAS RETURNED BACK TO PRODUCTION STATUS
ON JULY 18, 2005 AT 8:00 AM

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Sheila Upchego

Title

Regulatory Analyst

Signature

Date

July 28, 2005

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

RECEIVED
AUG 01 2005

DIV. OF OIL, GAS & MINING

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ

2. CDW

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

1/6/2006

FROM: (Old Operator):

N2115-Westport Oil & Gas Co., LP
 1368 South 1200 East
 Vernal, UT 84078
 Phone: 1-(435) 781-7024

TO: (New Operator):

N2995-Kerr-McGee Oil & Gas Onshore, LP
 1368 South 1200 East
 Vernal, UT 84078
 Phone: 1-(435) 781-7024

CA No.

Unit:

NATURAL BUTTES UNIT

WELL NAME

SEC TWN RNG

API NO

**ENTITY
NO**

**LEASE
TYPE**

**WELL
TYPE**

**WELL
STATUS**

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 5/10/2006
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/10/2006
3. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/7/2006
- 4a. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- 4b. If **NO**, the operator was contacted on: _____
- 5a. (R649-9-2) Waste Management Plan has been received on: IN PLACE
- 5b. Inspections of LA PA state/fee well sites complete on: n/a 3 LA wells & all PA wells transferred
- 5c. Reports current for Production/Disposition & Sundries on: ok
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 3/27/2006 BIA not yet
7. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 3/27/2006
8. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 5/15/2006
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 5/15/2006
3. Bond information entered in RBDMS on: 5/15/2006
4. Fee/State wells attached to bond in RBDMS on: 5/16/2006
5. Injection Projects to new operator in RBDMS on: _____
6. Receipt of Acceptance of Drilling Procedures for APD/New on: n/a Name Change Only

BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: CO1203
 2. Indian well(s) covered by Bond Number: RLB0005239
 3. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB0005236
 - a. The **FORMER** operator has requested a release of liability from their bond on: n/a rider added KMG
- The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

4. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 5/16/2006

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

KERR-McGEE OIL & GAS ONSHORE LP

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED

5. Lease Serial No.

MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other **CHANGE OF OPERATOR**

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

PLEASE BE ADVISED THAT KERR-McGEE OIL & GAS ONSHORE LP, IS CONSIDERED TO BE THE OPERATOR OF THE ATTACHED WELL LOCATIONS. EFFECTIVE JANUARY 6, 2006.

KERR-McGEE OIL & GAS ONSHORE LP, IS RESPONSIBLE UNDER TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASE LANDS. BOND COVERAGE IS PROVIDED BY STATE OF UTAH NATIONWIDE BOND NO. RLB0005237.

RECEIVED

MAY 10 2006

DIV. OF OIL, GAS & MINING

BLM BOND = C01203

BIA BOND = RLB0005237

APPROVED 5/16/06

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

RANDY BAYNE

Title

DRILLING MANAGER

Signature

Date

May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.

MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY L.P.

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

EFFECTIVE JANUARY 6, 2006, WESTPORT OIL & GAS COMPANY L.P., HAS RELINQUISHED THE OPERATORSHIP OF THE ATTACHED WELL LOCATIONS TO KERR-McGEE OIL & GAS ONSHORE LP.

APPROVED 5/16/06
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

RECEIVED
MAY 10 2006

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

BRAD LANEY

Signature

Title

ENGINEERING SPECIALIST

Date

May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Brad Laney

Title

Office

Date

5-9-06

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Colorado State Office
2850 Youngfield Street
Lakewood, Colorado 80215-7076

IN REPLY REFER TO:

CO922 (MM)
3106
COC017387 et. al.

March 23, 2006

NOTICE

Kerr-McGee Oil & Gas Onshore L.P. :
1999 Broadway, Suite 3700 : Oil & Gas
Denver, CO 80202 :

Merger/Name Change - Recognized

On February 28, 2006 this office received acceptable evidence of the following mergers and name conversion:

Kerr-McGee Oil & Gas Onshore L.P., a Delaware Limited Partnership, and Kerr-McGee Oil & Gas Onshore LLC, a Delaware Limited Partnership merger with and into Westport Oil and Gas Company L.P., a Delaware Limited Partnership, and subsequent Westport Oil & Gas Company L.P. name conversion to Kerr-McGee Oil & Gas Onshore L.P.

For our purposes the merger and name conversion was effective January 4, 2006, the date the Secretary of State of Delaware authenticated the mergers and name conversion.

Kerr-McGee Oil & Gas Onshore L.P. provided a list of oil and gas leases held by the merging parties with the request that the Bureau of Land Management change all their lease records from the named entities to the new entity, Kerr-McGee Oil & Gas Onshore L.P. In response to this request each state is asked to retrieve their own list of leases in the names of these entities from the Bureau of Land Management's (BLM) automated LR2000 data base.

The oil and gas lease files identified on the list provided by Kerr-McGee Oil & Gas Onshore L.P. have been updated as to the merger and name conversion. We have not abstracted the lease files to determine if the entities affected by the acceptance of these documents holds an interest in the lease, nor have we attempt to identify leases where the entity is the operator on the ground that maintains vested record title or operating rights interests. If additional documentation, for change of operator, is required you will be contacted directly by the appropriate Field Office. The Mineral Management Services (MMS) and other applicable BLM offices were notified of the merger with a copy of this notice

Please contact this office if you identify additional leases where the merging party maintains an interest, under our jurisdiction, and we will document the case files with a copy of this notice. If the leases are under the jurisdiction of another State Office that information will be forwarded to them for their action.

Three riders accompanied the merger/name conversion documents which will add Kerr-McGee Oil and Gas Onshore LLC as a principal to the 3 Kerr-McGee bonds maintained by the Wyoming State Office. These riders will be forward to them for their acceptance.

The Nationwide Oil & Gas Continental Casualty Company Bond #158626364 (BLM Bond #CO1203), maintained by the Colorado State Office, will remain in full force and effect until an assumption rider is accepted by the Wyoming State Office that conditions their Nationwide Safeco bond to accept all outstanding liability on the oil and gas leases attached to the Colorado bond.

If you have questions about this action you may call me at 303.239.3768.

/s/Martha L. Maxwell
Martha L. Maxwell
Land Law Examiner
Fluid Minerals Adjudication

Attachment:

List of OG Leases to each of the following offices:

MMS MRM, MS 357B-1

WY, UT, NM/OK/TX, MT/ND, WY State Offices

CO Field Offices

Wyoming State Office

Rider #1 to Bond WY2357

Rider #2 to Bond WY1865

Rider #3 to Bond WY1127



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov>



IN REPLY REFER TO:
3106
(UT-922)

March 27, 2006

Memorandum

To: Vernal Field Office

From: Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the merger recognized by the Bureau of Land Management, Colorado State Office. We have updated our records to reflect the merger from Westport Oil and Gas Company L.P. into Kerr-McGee Onshore Oil and Gas Company. The merger was approved effective January 4, 2006.

Chief, Branch of
Fluid Minerals

Enclosure

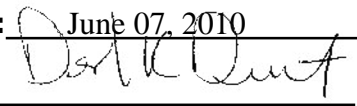
Approval letter from BLM COSO (2 pp)

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare
Dave Mascarenas
Susan Bauman

RECEIVED

MAR 28 2006

DIV. OF OIL, GAS & MINERALS

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: U-0576			
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:			
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.		7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES			
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779		8. WELL NAME and NUMBER: NBU 262			
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0359 FNL 0616 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 33 Township: 09.0S Range: 21.0E Meridian: S		9. API NUMBER: 43047329290000			
PHONE NUMBER: 720 929-6007 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES			
COUNTY: UINTAH		STATE: UTAH			
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 5/27/2010 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: </td> </tr> </table>		<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER:
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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. THE OPERATOR REQUESTS AUTHORIZATION TO PLUG AND ABANDON THE SUBJECT WELL LOCATION. ATTACHED TO THIS SUNDRY NOTICE IS THE PLUG AND ABANDONMENT PROCEDURE.					
Accepted by the Utah Division of Oil, Gas and Mining		Date: June 07, 2010 By: 			
NAME (PLEASE PRINT) Andy Lytle		PHONE NUMBER 720 929-6100			
SIGNATURE N/A		TITLE Regulatory Analyst			
DATE 5/25/2010					

NBU 262
359' FNL & 616' FEL
NENE SEC.33, T9S, R21E
Uintah County, UT

KBE:	4948'	API NUMBER:	43-047-32929
GLE:	4933'	LEASE NUMBER:	UTU0576
TD:	6700'	WINS #:	71994
PBTD:	6654' (FC)	WI:	100%
		NRI:	80.994445%

CASING: 11" hole
8 5/8" 24# J-55 ST&C @ 252'
Cemented with 100 sxs. Prem AG. Circulated 5 BC to pit, hole stayed full, TOC @ surface.

7.7/8" hole
4.5" 11.6# N-80 LT&C @ 6700'.
Cemented with 680 sxs Hilift lead, 12 ppg & 730 sxs self stress II tail, 14.5 ppg.
Floats held, full returns during job, & trace of cmt @ surf. TOC @ $\pm 700'$ by CBL.

TUBING: 2.375" 4.7# J-55 landed at 5868', SN at 5833'.

Tubular/Borehole	Drift inches	Collapse psi	Burst Psi	Capacities		
				Gal./ft.	Cuft/ft.	Bbl./ft.
2.375" 4.7# J-55 tbg.	1.901	8100	7700	0.1626	0.0217 3	0.00387
4.5" 11.6# N/M/I-80 csg	3.875	6350	7780	0.6528	0.0872	0.01554
8.625" 24# J-55 csg	7.972	1370	2950	2.6749	0.3575	0.0636
Annular Capacities						
2.375" tbg. X 4.5" 11.6# csg.				0.4226	0.0565	0.01006
4.5" csg. X 8.625" 24# csg.				1.8487	0.2471	0.04401
4.5" csg. X 7.875" hole				1.7052	0.2278	0.0406

GEOLOGIC INFORMATION:

Formation	Depth to top, ft.
Uinta	Surface
Green River	1472'
Bird's Nest	1761'
Mahogany	2136'
Base of Parachute	3126'
Wasatch	4872'

Tech. Pub. #92 Base of USDW's

USDW Elevation	~2000' MSL
USDW Depth	~2948' KBE

PERFORATIONS:

Formation	Date	Top	Bottom	SPF	Status
Wasatch	3/4/1998	5682	5682	1	Open
Wasatch	3/4/1998	5687	5687	1	Open
	8/25/2000	5680	5688	4	Open
Wasatch	3/4/1998	5753	5753	2	Open
	8/25/2000	5748	5754	4	Open
Wasatch	3/4/1998	5992	5992	1	Open
	8/22/2000	5990	5998	4	Open
Wasatch	3/4/1998	6064	6064	2	Open
	8/18/2000	6056	6066	4	Open
Wasatch	F3/4/1998	6098	6098	2	Open
	8/18/2000	6098	6104	4	Open
Wasatch	3/4/1998	6157	6157	2	Open
Wasatch	3/4/1998	6163	6163	2	Open
	8/18/2000	6150	6166	4	Open

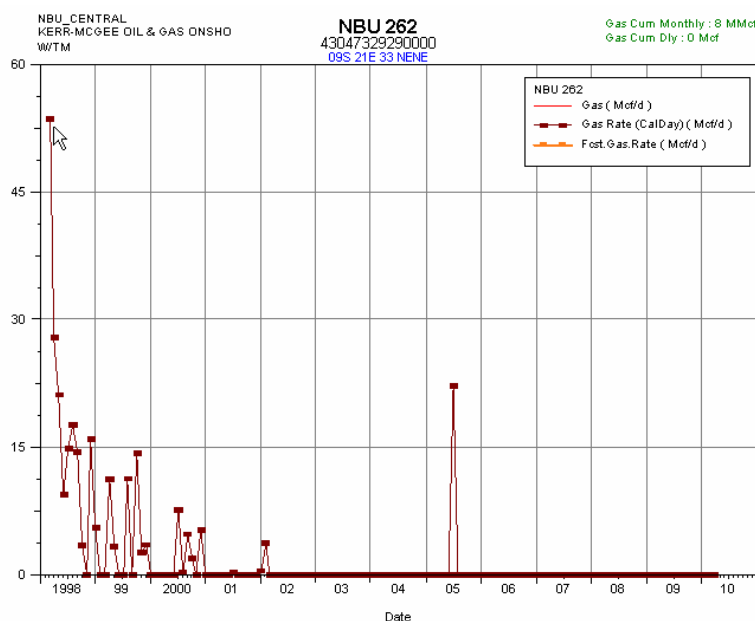
WELL HISTORY:

Wasatch Completion – March 1998

- RIH and tagged PBDT @ 6658'. Perforated the gross Wasatch interval 5682' through 6163' (13 holes), spotted 500 gal 15% HCl across the perms. Landed 2 3/8" 4.7# J-55 tbg @ 5615, SN @ 5582.
- Fractured with 1188 bbl gel containing 137020#'s 20/40 and 20,000# resin coated sand.
- Lowered tubing to 6166' and swabbed well on.
- Tested 310 MCFD, 0 BOPD, 0 BWPD, 450 psi FTP, 450 psi SICP, 16/64th choke on 3/8/1998.

Workover #1 – Aug 2000

- Selectively broke down all perforations and recorded ISIP's.
- Perforated 6056-6166' and fractured down tubing with 719 bbl gel containing 77140# (1-4 ppg) 20/40 with Propnet in last 10% of sand. 19# gel, FG=.79, ATP = 8670 psi, ATR = 16.5 bpm.
- Perforated interval 5990-5998' and fractured down tubing with 280 bbl gel containing 25255# (1-5 ppg) 20/40 with Propnet in last 10% of sand. 19# gel, FG=.81, ATP = 8280 psi, ATR = 15.4 bpm.
- Perforated interval 5680-5754' and fractured down casing with 576 bbl gel containing 56725# (1-5 ppg) 20/40 with Propnet in last 10% of sand. 19# gel, FG=.81, ATP = 2370 psi, ATR = 22.9 bpm.
- Cleaned out to 6352 and landed tubing at 5868' with SN at 5833'. Swabbed well for 11 days and couldn't keep flowing. Shut well in to build up pressure.



NBU 262 PLUG & ABANDONMENT PROCEDURE

GENERAL

- H₂S MAY BE PRESENT. CHECK FOR H₂S AND TAKE APPROPRIATE PRECAUTIONS.
- CEMENT QUANTITIES BELOW ASSUME NEAT CLASS G, YIELD 1.145 CUFT./SX. IF A DIFFERENT PRODUCT IS USED, WELLSITE PERSONNEL ARE RESPONSIBLE FOR CORRECTING QUANTITIES TO YIELD THE STATED SLURRY VOLUME. WHEN SQUEEZING, INCLUDE 10% EXCESS PER 1000' OF DEPTH.
- TREATED FRESH WATER WILL BE PLACED BETWEEN ALL PLUGS INSTEAD OF BRINE.
- ALL DISPLACEMENT FLUID SHALL CONTAIN CORROSION INHIBITOR AND BIOCIDES. PREMIX 5 GALLONS PER 100 BBLS FLUID.
- NOTIFY BLM 24 HOURS BEFORE MOVING ON LOCATION.

PROCEDURE

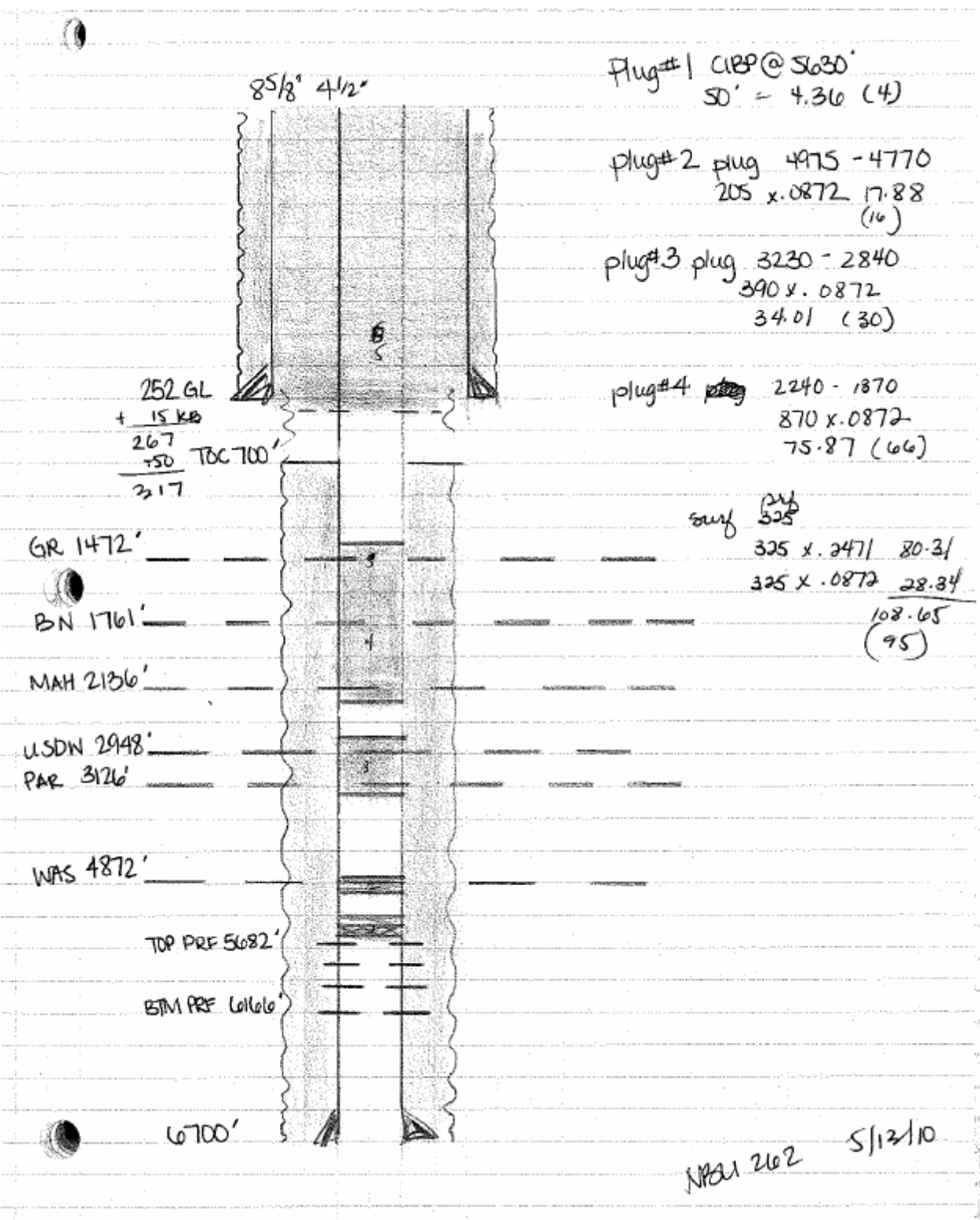
Note: An estimated 211 sx Class "G" cement needed for procedure

Note: No gyro ran as of 5/13/10

1. MIRU. KILL WELL AS NEEDED. ND WH, NU AND TEST BOPE.
2. PULL TBG & LD SAME. RU WIRELINE AND MAKE A GAUGE RING RUN TO CHECK FOR FILL & PREP FOR GYRO SURVEY
3. RUN GYRO SURVEY.
4. **PLUG #1, ISOLATE WASATCH PERFORATIONS (5682' - 6166'):** RIH W/ 4 ½" CIBP. SET @ ~5630'. RELEASE CBP, PUH 10', BRK CIRC W/ FRESH WATER. DISPLACE A MINIMUM OF 4.36 CUFT CMT (~4 SX) ON TOP OF PLUG. PUH ABOVE TOC (~5580'). REVERSE CIRCULATE W/ TREATED FRESH WATER.
5. **PLUG #2, PROTECT WASATCH TOP (4872'):** PUH TO ~4975'. BRK CIRC W/ FRESH WATER. DISPLACE 17.88 CUFT. (~16 SX) AND BALANCE PLUG W/ TOC @ ~4770' (205' COVERAGE). PUH ABOVE TOC. REVERSE CIRCULATE W/ TREATED FRESH WATER.
6. **PLUG #3, PROTECT BASE OF PARACHUTE MEMBER (3126') & BASE OF USDW (~2948'):** PUH TO ~3230'. BRK CIRC W/ FRESH WATER. DISPLACE 34.01 CUFT. (~30 SX) AND BALANCE PLUG W/ TOC @ ~2840' (390' COVERAGE). PUH ABOVE TOC. REVERSE CIRCULATE W/ TREATED FRESH WATER.
7. **PLUG #4, PROTECT TOP OF MAHOGANY (2013'), TOP OF BIRD'S NEST (1761') & TOP OF GREEN RIVER (1472'):** PUH TO ~2240'. BRK CIRC W/ FRESH WATER. DISPLACE 75.87 CUFT. (~66 SX) AND BALANCE PLUG W/ TOC @ ~1370' (870' COVERAGE). PUH ABOVE TOC. REVERSE CIRCULATE W/ TREATED FRESH WATER.
8. **PLUG #5, SURFACE SHOE (~267' KB) & SURFACE HOLE:** POOH W/ TBG. RIH W/ WIRELINE, PERFORATE @ 325' W/ 4 SPF. POOH W/ WIRELINE. RU CEMENT SERVICE TO PROD CSG. PUMP 108.65 CUFT. (~95 SX) OR SUFFICIENT VOLUME TO FILL ANNULUS AND CASING TO SURFACE.
9. CUT OFF WELLHEAD AND INSTALL MARKER PER BLM GUIDELINES.
10. RDMO. TURN OVER OPERATIONS TO SURFACE REHAB.

ALM 5/13/10

RECEIVED May 25, 2010



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

5. Lease Serial No.
UTU0576

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
UTU63047A

8. Well Name and No.
NBU 262

9. API Well No.
43-047-32929

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. County or Parish, and State
UINTAH COUNTY, UT

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
KERR-MCGEE OIL&GAS ONSHORE, LP
Contact: ANDY LYTLE
E-Mail: andrew.lytle@anadarko.com

3a. Address
P.O. BOX 173779
DENVER, CO 80217

3b. Phone No. (include area code)
Ph: 720-929-6100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 33 T9S R21E NENE 359FNL 616FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input checked="" type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

THE OPERATOR RECEIVED BLM APPROVAL TO PLUG AND ABANDON THIS WELL LOCATION ON 6/2/2010.

THE OPERATOR REQUESTS AUTHORIZATION TO RECLAIM THE SUBJECT WELL LOCATION AT THE CONCLUSION OF PLUGGING OPERATIONS. ATTACHED TO THIS SUNDRY NOTICE IS THE FINAL RECLAMATION PLAN.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

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DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #87997 verified by the BLM Well Information System
For KERR-MCGEE OIL&GAS ONSHORE, LP, sent to the Vernal

Name (Printed/Typed) ANDY LYTLE

Title REGULATORY ANALYST

Signature  (Electronic Submission)

Date 06/16/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title _____ Date _____
Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

NBU 262 Final Reclamation Plan

Prepared by:
Anadarko Petroleum Corporation
June 2010



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Introduction

The NBU 262 (API # 43-047-32929) is a conventional natural gas well located in Uintah County, UT approximately 14.3 miles southeast of the town of Ouray, UT. The location is in section 33 of township 9S range 21E.

Final Reclamation Objectives

After production and operations cease, the goal of final reclamation is to return the land to a condition that approximates that which existed prior to disturbance and maintain a stable and productive condition compatible with the land use. The goal is not to achieve full ecological restoration of the site, but to achieve short-term stability, visual, hydrological and productivity objectives of the surface management agency and take steps necessary to ensure that long-term objectives will be reached through natural processes.

Site Preparation and Revegetation

Earthwork for final reclamation will be completed within six months of well plugging, if weather allows for such activities to take place. Disturbed areas will be revegetated after the site has been prepared. Site preparation will include respreading topsoil to an adequate depth and may also include ripping, tilling, disking on contour, dozer track-imprinting, and/or other accepted reclamation site preparation practices. Activities such as seeding and vegetation re-establishment must be completed within the appropriate season for such activities not necessarily immediately after earthwork has been completed. Fall seeding can be conducted after August 15 until ground frost. The long term objective of final reclamation is for eventual ecosystem restoration including the restoration of the natural vegetative community, hydrology and wildlife habitats. Following well plugging, well sites that do not blend with the surrounding landform will be re-contoured.

Well Site Reclamation

Following well plugging, all surface equipment will be removed. The NBU 262 will be re-contoured to blend with the surrounding landform and topography. Topsoil will be stripped before re-contouring and re-spread over the entire location.

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Road Reclamation

All roads within the project area will be reclaimed unless the surface management agency or surface owner requests that they be left unreclaimed. Road reclamation will include recontouring and seeding and may also include ripping, scarifying or disking. The NBU 262 has approximately .3 miles of access road to be reclaimed.

Reclamation of Other Associated Facilities

There are no other associated facilities with this well requiring reclamation.

Soil Preparation

Soil preparation will be conducted using a disk for areas in need of more soil preparation following site preparation. This will provide primary soil tillage to a depth no greater than 6 inches. Prior to reseeding, compacted areas will be scarified by ripping or chiseling to loosen compacted soils. Scarification will promote water infiltration; improve soil aeration and root penetration.

Seed Mix and Seeding

Species	Pls lbs/acre
Galleta	2
Sandberg bluegrass	0.5
Shadscale	0.5
Bluebunch (secar)	2
Indian Ricegrass (Nezpar)	2
Western Wht (Arriba)	2
Palmer penstemon	0.5
Munro Globemallow	0.15
Black Sage	0.25
Winterfat	0.25
Forage Kochia	0.25
Total	10.4

The NBU 262 will be seeded with a no-till rangeland style seed drill with a "picker box" in order to seed "fluffy" seed. In areas that drill seeding may not be the preferred method, the seed will be broadcast and then raked into the ground at double the rate of drill seeding. All seed will be certified and tags will be kept on hand by Anadarko Petroleum Corporation. Every effort will be made to obtain "cheat grass free seed".

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Soil Amendments and Stabilization

Additional soil amendments and stabilization may be required on sites with poor soils and greater erosion potential. The following soil amendments may be used on this location:

Sustane is an organic fertilizer that will be applied at the rate 1,800 – 2,100 lbs/acre with seed. Sustane granulated slow release fertilizers replenish the soil with essential nutrients and a rich supply of humus as required for long term soil building and plant growth. Sustane can be dry broadcast or applied with hydro-seeding equipment.

Erosion Control

The slopes will be stabilized using materials specifically designed to prevent erosion in order to allow permanent establishment of vegetation. These materials will include, but are not limited to erosion control blankets, hydro-mulch, or soil amendments such as erosion control polymers

Monitoring

Monitoring of the NBU 262 will be completed annually during the growing season and actions to ensure reclamation success will be taken as needed. During the first 3 growing seasons an ocular methodology will be used to determine the success of the reclamation activities. During the 4th growing season a quantitative method of 200 point line intercept basal monitoring will be conducted in order to see if the reclaimed area has met 30% desirable basal cover when compared to the native vegetation. If 30% has not been met additional seeding/reclamation efforts may be necessary (Green River District Reclamation Guidelines). Monitoring will continue until the reclaimed area reaches 75% basal cover of desirable vegetation when compared to the undisturbed adjacent native vegetation.

All monitoring reports will be submitted to the Vernal BLM no later than March 31 of the year following the data collection. (Data collected in 2010 will be submitted in 2011 and so forth.) These reports will be submitted electronically in the form of a geodatabase for use in a geographic information system (GIS).

Noxious Weeds

Noxious weeds will be controlled as needed on the location. Monitoring and management of noxious and/or invasive weeds of concern will be completed annually until the project is deemed successfully reclaimed by the surface management agency and/or owner according to the Anadarko Integrated Weed

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Management Plan. Noxious weed infestations will be mapped using a GPS unit and submitted to the BLM with information required in the Vernal BLM Surface Disturbance Weed Policy. If herbicide is to be applied it will be done according to an approved Pesticide Use Permit (PUP). Anadarko submits a field wide PUP annually, and this location will fall under the PUP. All pesticide applications will be recorded using a Pesticide Application Record (PAR) and will be submitted along with a Pesticide Use Report (PUR) annually prior to Dec. 31. All weed management will be done in accordance with the Vernal BLM Surface Disturbance Weed Policy.

Inspection and Final Abandonment Approval

When the NBU 262 has reached the final abandonment objectives, the operator will file a Final Abandonment Notice (FAN). Upon receipt of the FAN a site inspection will be completed by the management agency to ensure reclamation is fully successful and approve the FAN. The operator may request termination of the bond on the Final Abandonment Notice.

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STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: U-0576
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.		7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779		8. WELL NAME and NUMBER: NBU 262
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0359 FNL 0616 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 33 Township: 09.0S Range: 21.0E Meridian: S		9. API NUMBER: 43047329290000
PHONE NUMBER: 720 929-6007 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 7/13/2010	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> ALTER CASING	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> FRACTURE TREAT	
	<input checked="" type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> OTHER:	
	<input type="checkbox"/> CASING REPAIR	
	<input type="checkbox"/> CHANGE WELL NAME	
	<input type="checkbox"/> CONVERT WELL TYPE	
	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> APD EXTENSION	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
THE OPERATOR HAS CONCLUDED THE PLUG AND ABANDONMENT OPERATIONS ON THE SUBJECT WELL LOCATION ON 7/13/2010. THIS WELL IS NOW PLUGGED AND ABANDONED. PLEASE SEE ATTACHED PLUGGING CHRONOLOGICAL WELL HISTORY.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY July 20, 2010		
NAME (PLEASE PRINT) Andy Lytle	PHONE NUMBER 720 929-6100	TITLE Regulatory Analyst
SIGNATURE N/A	DATE 7/20/2010	

US ROCKIES REGION
Operation Summary Report

Well: NBU 262

Spud Date: 1/13/1998

Project: UTAH-UINTAH

Site: NBU 262

Rig Name No: MILES 2/2

Event: ABANDONMENT

Start Date: 7/7/2010

End Date: 7/13/2010

Active Datum: RKB @0.00ft (above Mean Sea Level)

UWI: NBU 262

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (ft)	Operation
7/9/2010	12:00 - 15:00	3.00	ABAND	30		P		MIRU, SDFWE
7/12/2010	7:00 - 7:30	0.50	ABAND	48		P		NDWH, NU BOP'S
	7:30 - 15:00	7.50	ABAND	45		P		GYRO RAN, 2100# TBG, 2100# CSG, BLOW DWN WELL, REMOVE PLUNGER, KILL WELL, PUMP 30 BBLS TMAC DWN TBG, 30 BBLS DWN CSG, NDWH, NU BOP'S, UNLAND TBG, RU PRS, SCAN TBG OOH. 177 JTS, 4.7# J-55 TBG, 138 YB 4623", 31 JTS BB 1038.5', 8 JTS RB 268'. RD PRS, SWIFN
7/13/2010	7:00 - 7:30	0.50	ABAND	48		P		WIRELINING
	7:30 - 7:30	0.00	ABAND	51		P		CSG 1500#, TBG 1500#, BLOW WELL DWN, KILL WELL WITH 20 BBLS DWN CSG, RU CUTTERS, RIH GAUGE RING TO 5650', POOH PU CIBP, RIH TO 5630' SET CIBP, POOH RD CUTTERS, RIH 85 STDS TBG TO 5630', TAG CIBP, RU PRO PETRO, BREAK CIRC WITH TMAC, PRESSURE TEST CASING TO 500# FOR 5 MIN, ALL CEMENT USED IS CLASS G, YIELD 1.145, DENISTY 15.8#, 4.9 GW/SX, PLUG #1 5630' & #2 4975', PUMP 5 BBLS FRESH WATER, 65 SX, 13.3 BBLS, 74.75 CF, DISPLACE WITH 2.5 BBLS FRESH, 16 BBLS TMAC, TOP OF CEMENT, 4771', POOH LD 72 JTS TBG TO 3230', PUMP 5 BBLS FRESH, 30 SX, 6.1 BBLS 34.5 CF CEMENT, DISPLCE WITH 2.5 BBLS FRESH, 8.5 BBLS TMAC, POOH LD 30 JTS TO 2240', PUMP 5 BBLS FRESH, 66 SX, 13.5 BBLS 75.9 CF CEMENT, DISPLACE WIT 2.5 BBLS FRESH, 2.8 BBLS TMAC, POOH LD 68 JTS, RU CUTTERS, RIH PERF AT 325', POOH RD CUTTERS, PUMP TMAC TO BREAK CIRC TO SURFACE, WILL NOT CIRC, RU CUTTERS RIH PERF AT 248', NO CIRC, PU 14 JTS, 503' PUMP 95 SX 19.5 BBLS, 109.25 CF CEMENT TO FILL PROD CSG, POOH LD TBG, , CUT OFF CSG, TOP OFF CSG, RD PRO PETRO, CAP WELL. AS PER BLM STANDARDS RDMO TO CIGE 92D. N 39 DEGREES 59,927' W 109 DEGREES 32,970' ELEV 4959'